

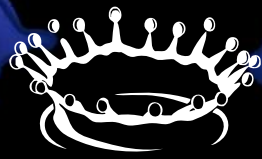
Multiscale modelling of convective mixing in confined porous media

M. De Paoli^{1,2}

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¹Physics of Fluids Group, University of Twente, Enschede (The Netherlands)

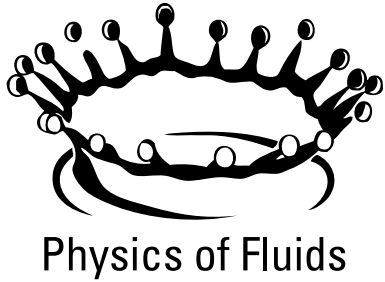
²Institute of Fluid Mechanics and Heat Transfer, TU Wien, Vienna (Austria)



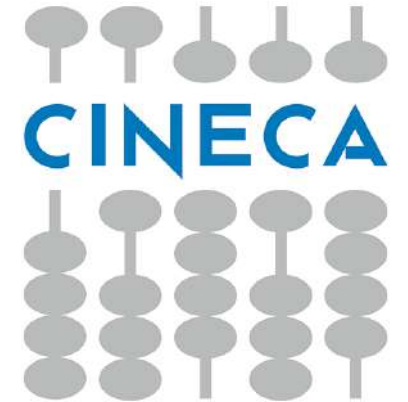
Physics of Fluids



UNIVERSITY OF TWENTE.



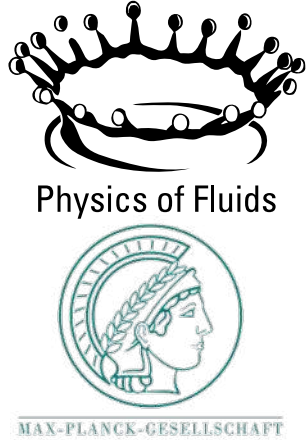
MAX-PLANCK-GESELLSCHAFT



Marie Skłodowska-Curie postdoctoral fellowship No. 101062123.



Erwin Schrödinger postdoctoral fellowship No. J-4612



D. Lohse



C. Howland



R. Verzicco



C. Marchioli



D. Perissutti



A. Soldati



F. Zonta



V. Giurgiu



M. Alipour

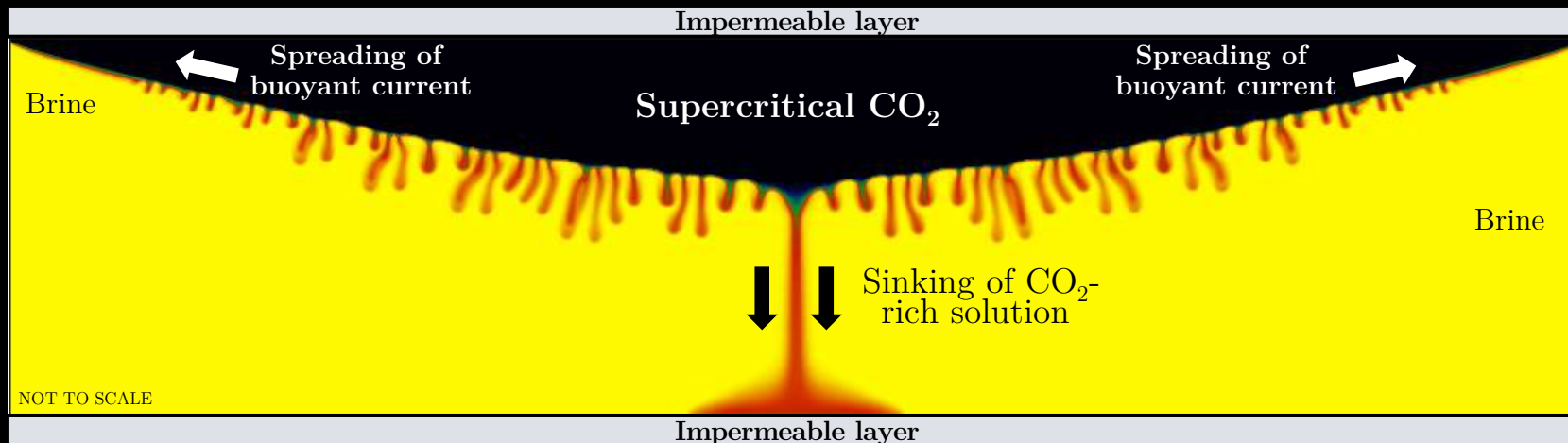


S. Pirozzoli

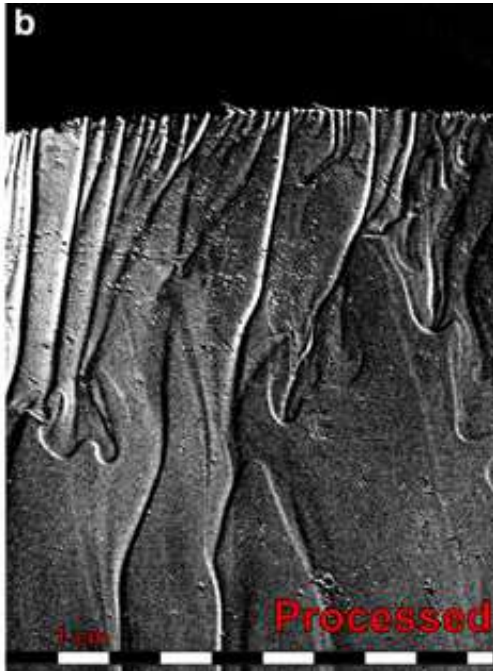


1. Motivation
2. Reservoir-scale: multiphase gravity currents
3. Darcy-scale: simulations, experiments and finite-size effects
4. Pore-scale modelling and dispersion
5. Conclusions and outlook

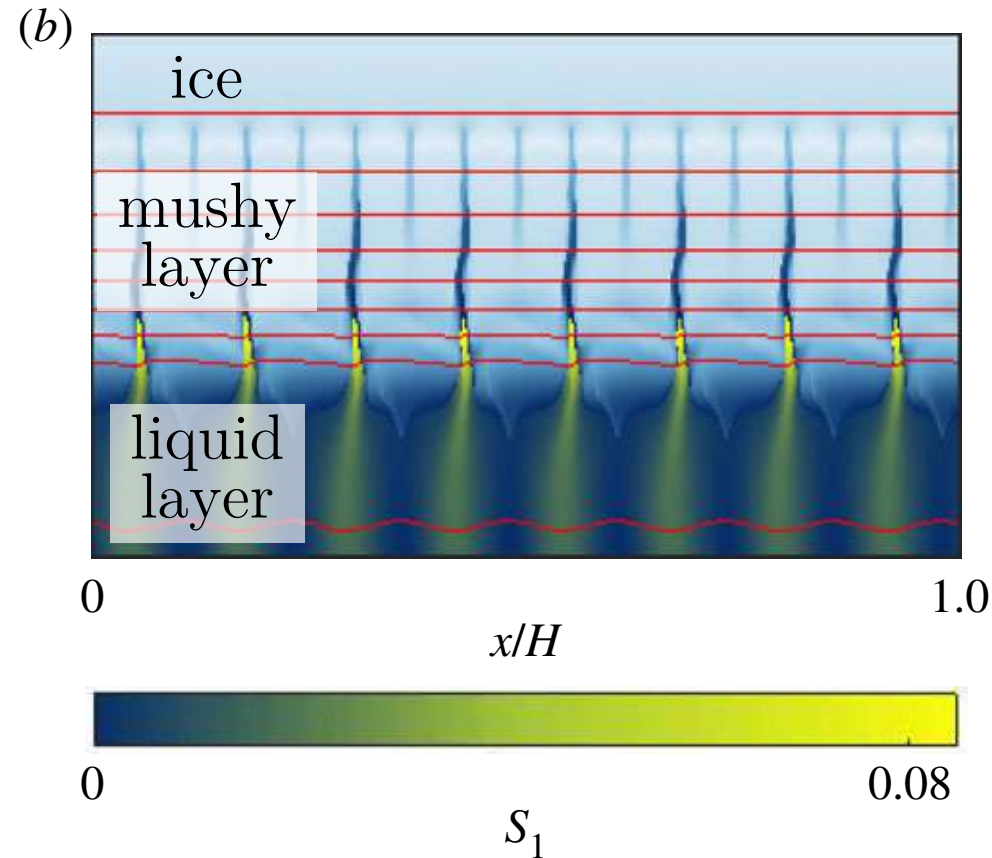
1. Motivation
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Sea ice formation



Middleton et al., “Visualizing brine channel development and convective processes during artificial sea-ice growth using Schlieren optical methods”. *J. Glaciology* (2016).



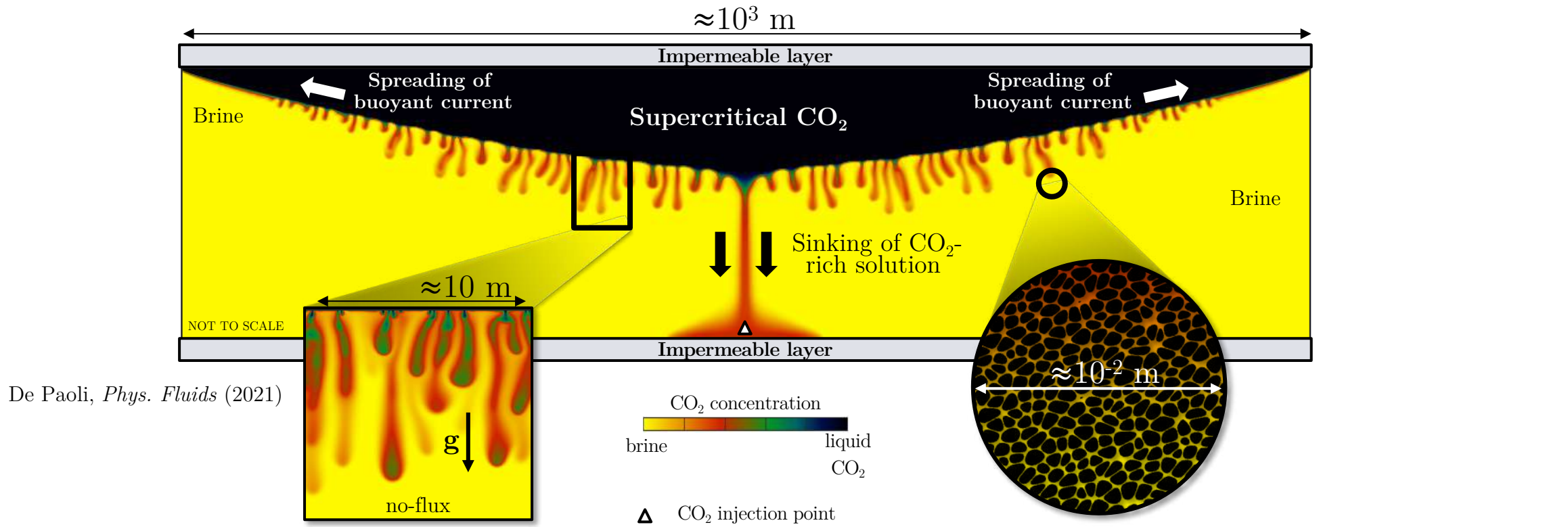
Wells AJ, Hitchen JR, Parkinson JRG., «Mushy-layer growth and convection, with application to sea ice» 2019 *Phil. Trans. R. Soc. A*

Other applications

Simmons et al., “Variable-density groundwater flow and solute transport in heterogeneous porous media: approaches, resolutions and future challenges,” *J. Contam. Hydrol.* (2001).

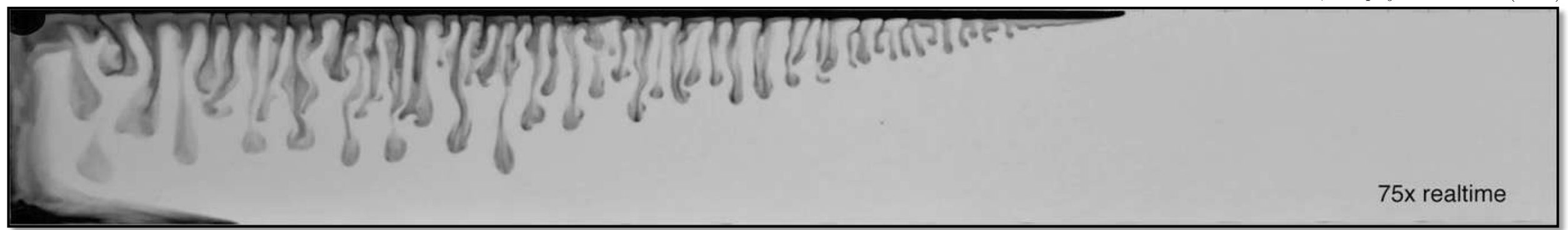
Molen et al., “Transport of solutes in soils and aquifers,” *J. Hydrol.* (1988).

LeBlanc, *Sewage plume in a sand and gravel aquifer, Cape Cod, Massachusetts* (US Geological Survey, 1984).

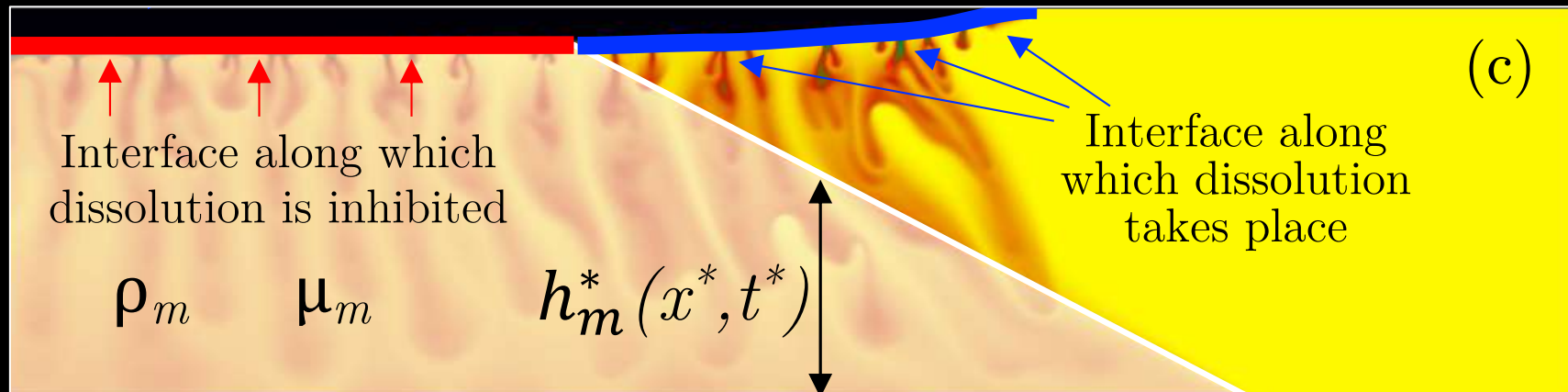


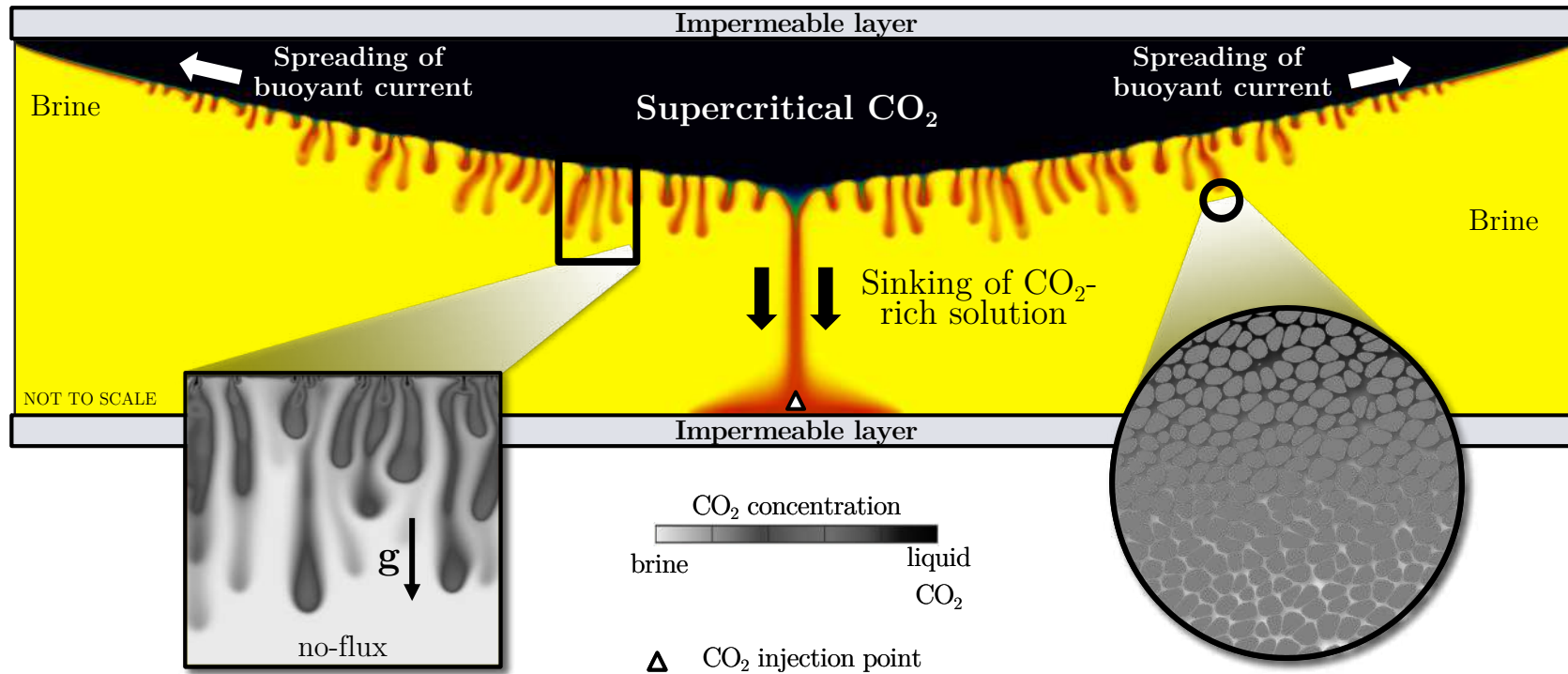
De Paoli, *Phys. Fluids* (2021)

MacMinn et al., *Geophys. Res. Lett.* (2013)



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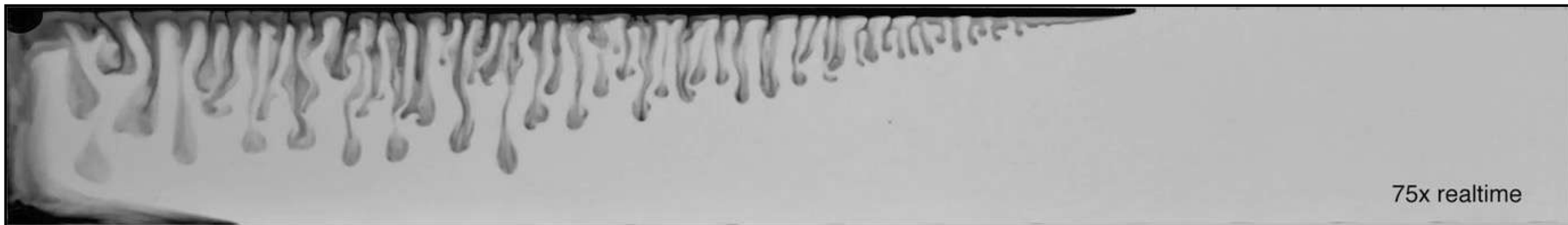


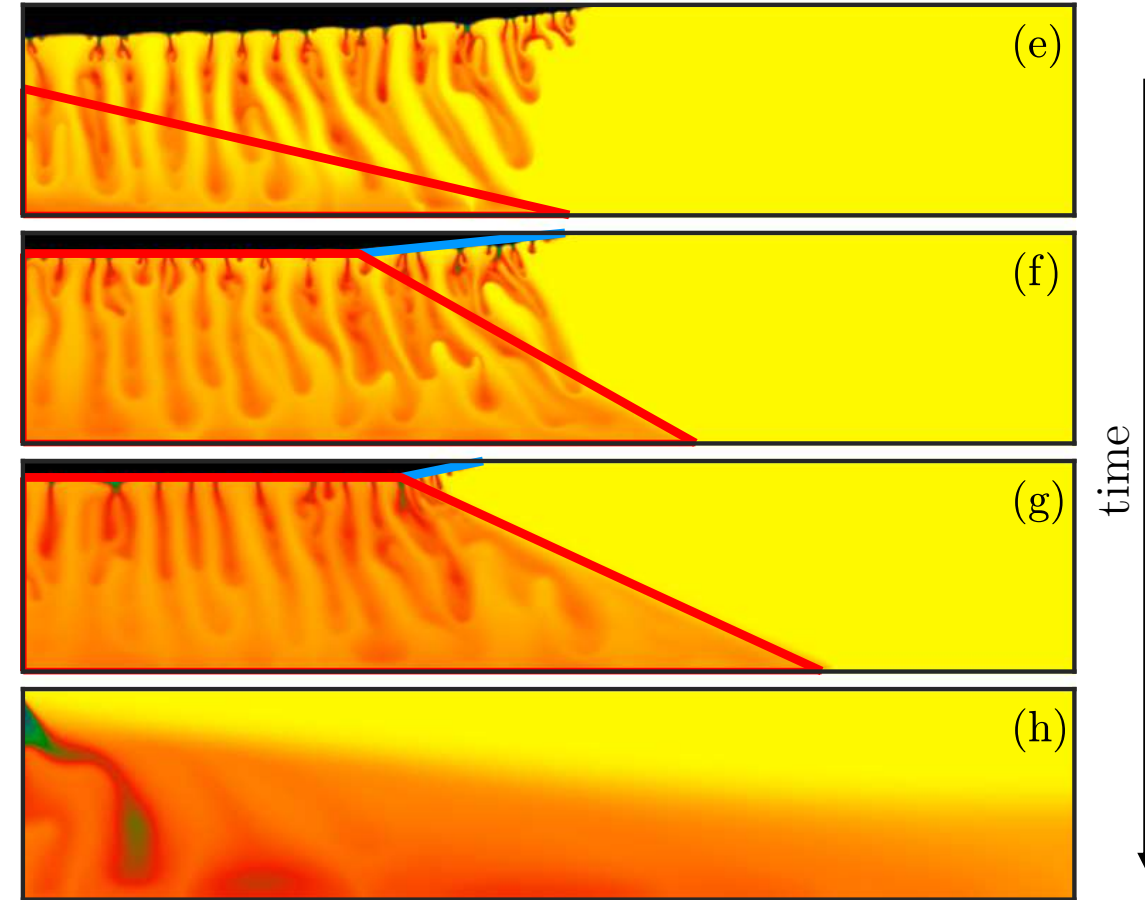
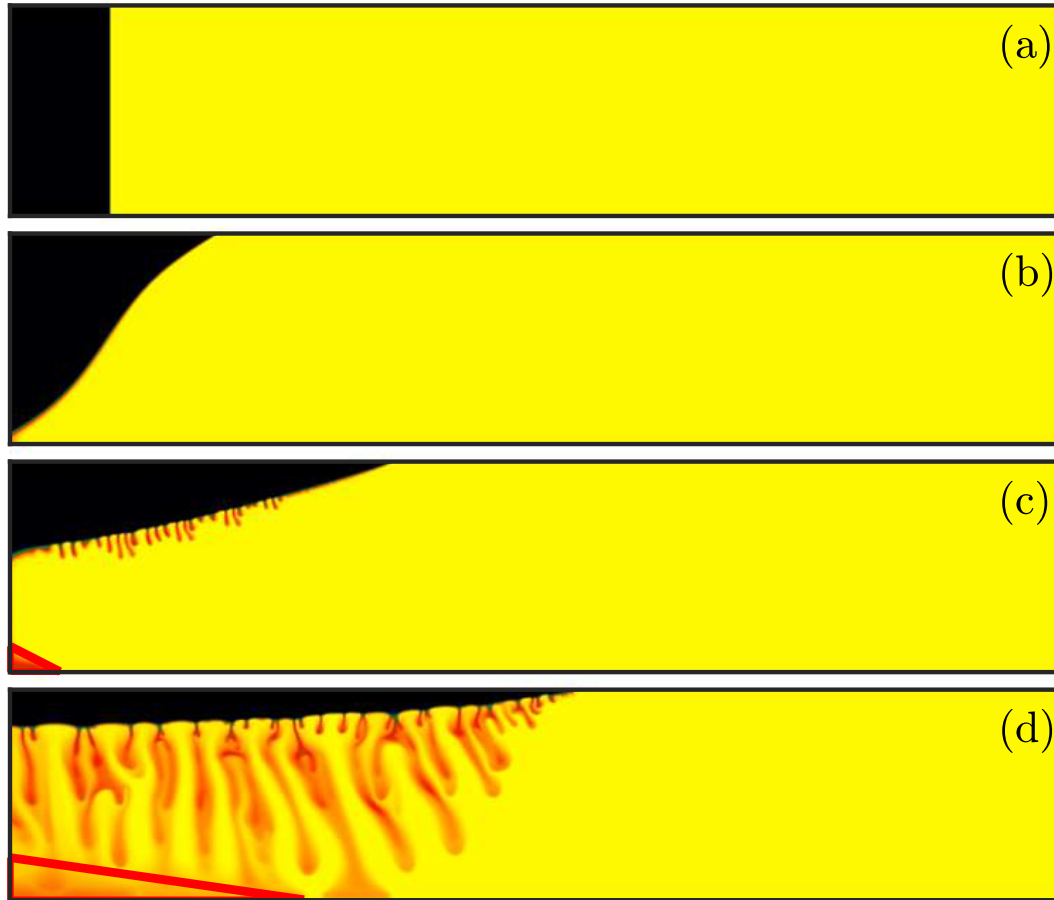
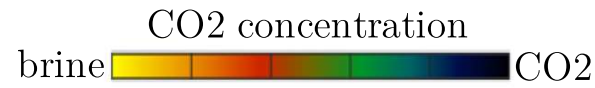
De Paoli, *Phys. Fluids* (2021)

Reservoir properties

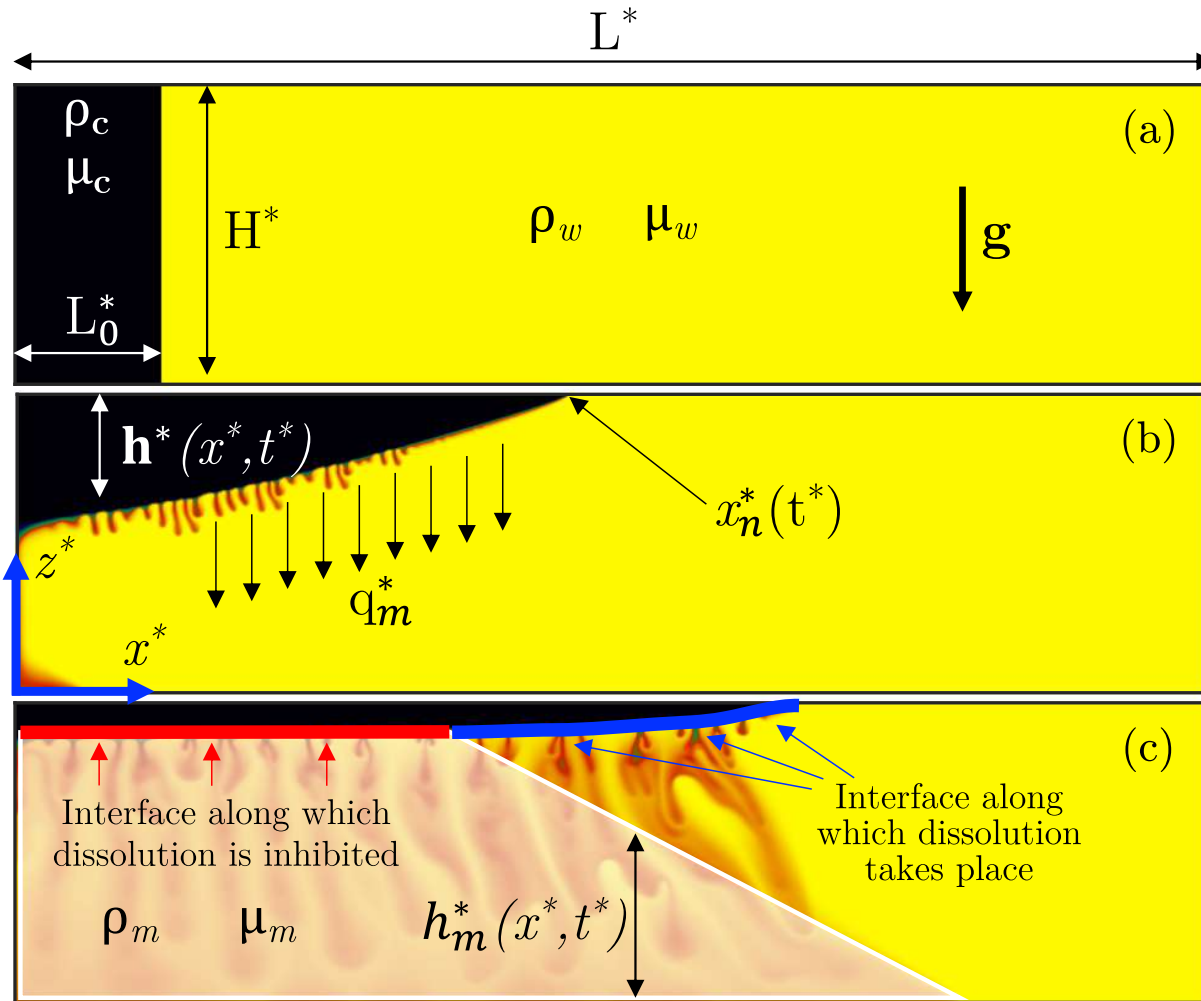
- anisotropy and heterogeneities
- finite size of confining layers
- effects of rock properties (mechanical dispersion)
- chemical dissolution and morphology variations
- ...

MacMinn & Juanes., *Geophys. Res. Lett.* (2013)





De Paoli, *Phys. Fluids*. (2021)

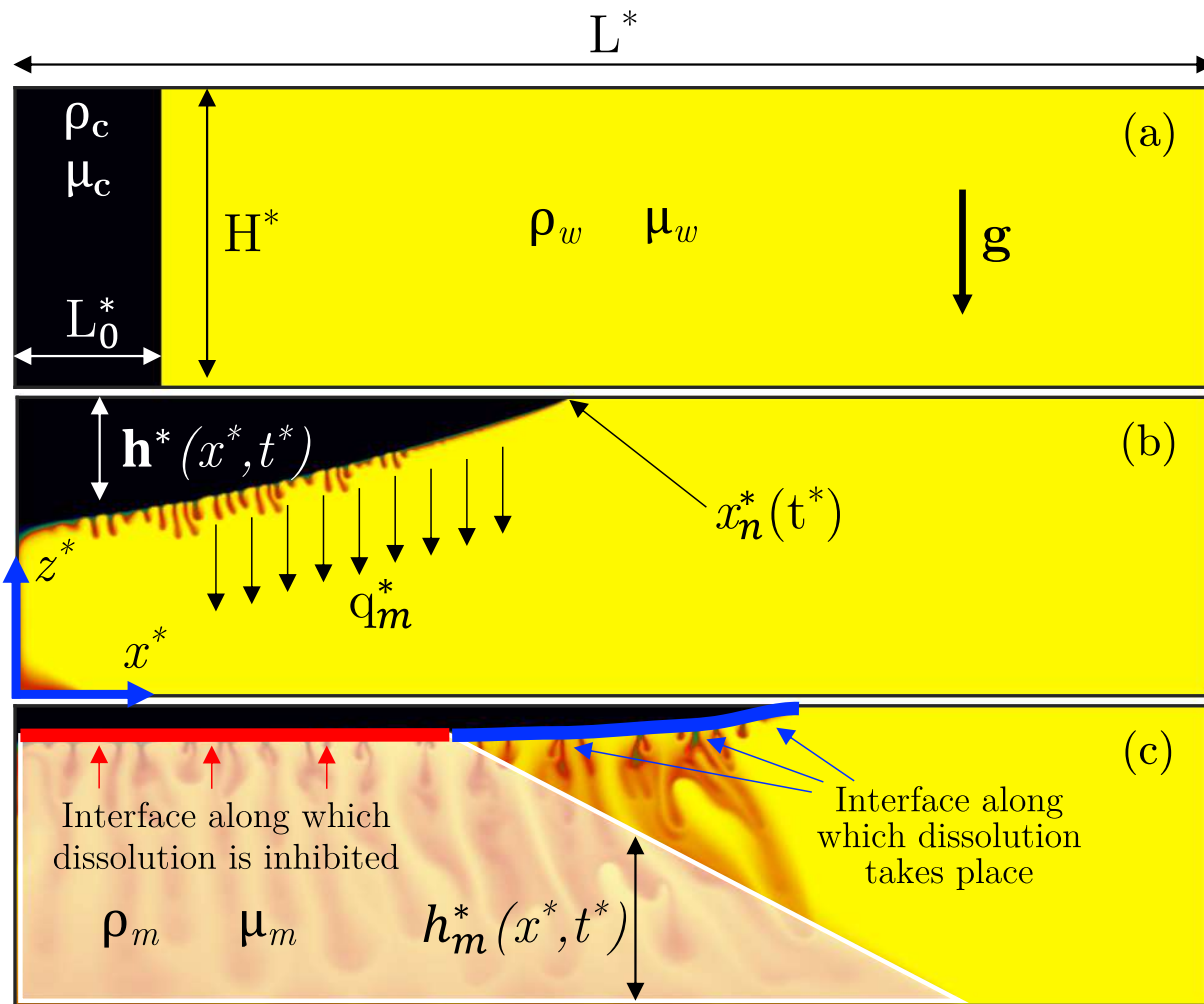


$$\nabla \cdot \mathbf{u}_i^* = 0$$

$$\mathbf{u}_i^* = \frac{1}{\mu_i} \mathbf{K} (-\nabla p_i^* + \rho_i \mathbf{g})$$

$$\phi \frac{\partial C^*}{\partial t^*} + \mathbf{u}_i^* \cdot \nabla C^* = \phi \nabla \cdot [\mathbf{D}(\mathbf{u}_i^*) \cdot \nabla C^*]$$

De Paoli, *Phys. Fluids*. (2021)



De Paoli, *Phys. Fluids*. (2021)

$$\frac{\partial h}{\partial t} - \frac{\partial}{\partial x} \left[(1-f)h \frac{\partial h}{\partial x} - \delta f h_m \frac{\partial h_m}{\partial x} \right] = -\varepsilon_0,$$

$$\frac{\partial h_m}{\partial t} - \frac{\partial}{\partial x} \left[\delta(1-f_m)h_m \frac{\partial h_m}{\partial x} - f_m h \frac{\partial h}{\partial x} \right] = \frac{\varepsilon_0}{X_v}$$

$$f = \frac{Mh^*/H^*}{(M-1)h^*/H^* + (M_m-1)h_m^*/H^* + 1},$$

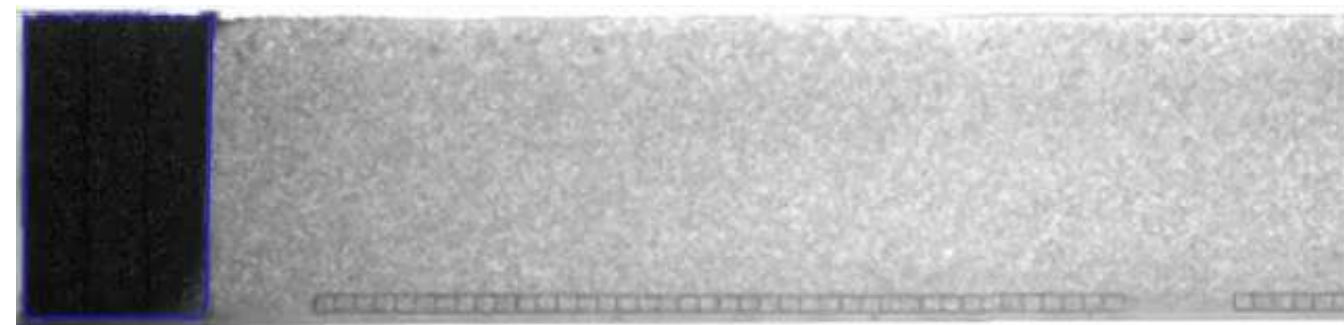
$$f_m = \frac{M_m h_m^*/H^*}{(M-1)h^*/H^* + (M_m-1)h_m^*/H^* + 1},$$

MacMinn, Neufeld, Hesse,
and Huppert, *Water Resour. Res.* (2012)

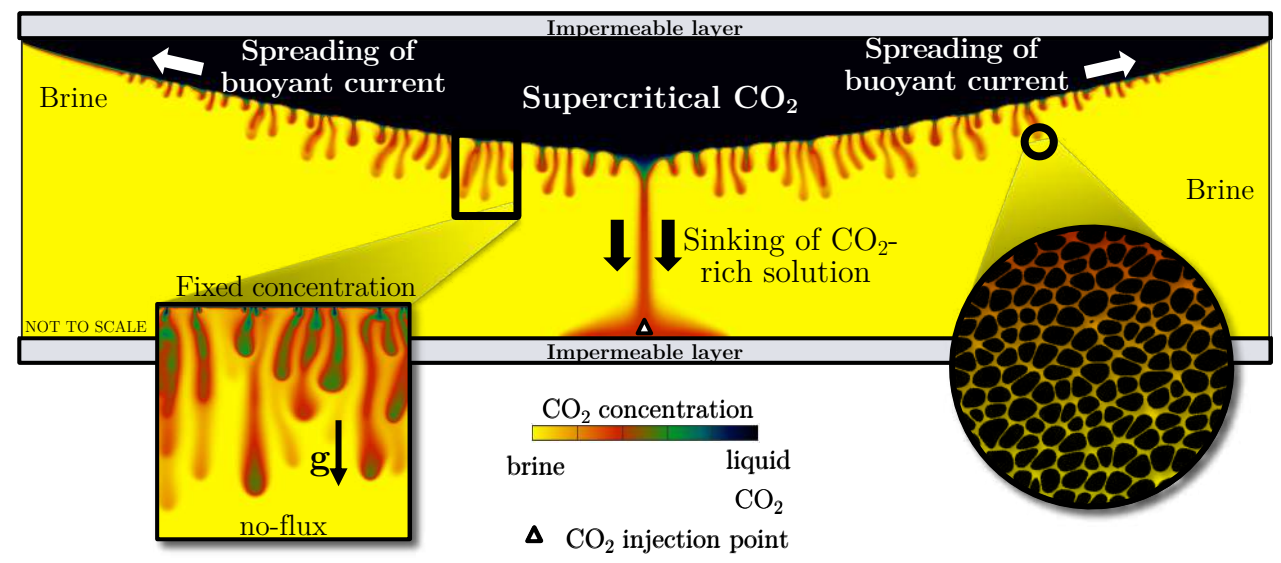
Mobility ratios $M = \mu_w/\mu_c$ and $M_m = \mu_w/\mu_m$

Buoyancy velocity ratio $\delta = W_m^*/W^*$

Volume fraction $X_v = \rho_m X_m / \rho_c$



MacMinn, Neufeld, Hesse, and Huppert, *Water Resour. Res.* (2012)



$$\frac{\partial h}{\partial t} - \frac{\partial}{\partial x} \left[(1-f)h \frac{\partial h}{\partial x} - \delta f h_m \frac{\partial h_m}{\partial x} \right] = -\varepsilon_0$$

$$\frac{\partial h_m}{\partial t} - \frac{\partial}{\partial x} \left[\delta(1-f_m)h_m \frac{\partial h_m}{\partial x} - f_m h \frac{\partial h}{\partial x} \right] = \frac{\varepsilon_0}{X_v}$$

$$f = \frac{Mh^*/H^*}{(M-1)h^*/H^* + (M_m-1)h_m^*/H^* + 1}$$

$$f_m = \frac{M_m h_m^*/H^*}{(M-1)h^*/H^* + (M_m-1)h_m^*/H^* + 1}$$

$$\varepsilon_0(x) = \begin{cases} 0 & \text{if } h(x) = 0 \text{ or } h(x) + h_m(x) = 1 \\ \varepsilon & \text{else,} \end{cases}$$

$$\varepsilon = \frac{q_m^*}{\phi W^*} \left(\frac{L_0^*}{H^*} \right)^2$$

How to determine the dissolution rate q_m^* ?

Dimensionless equations

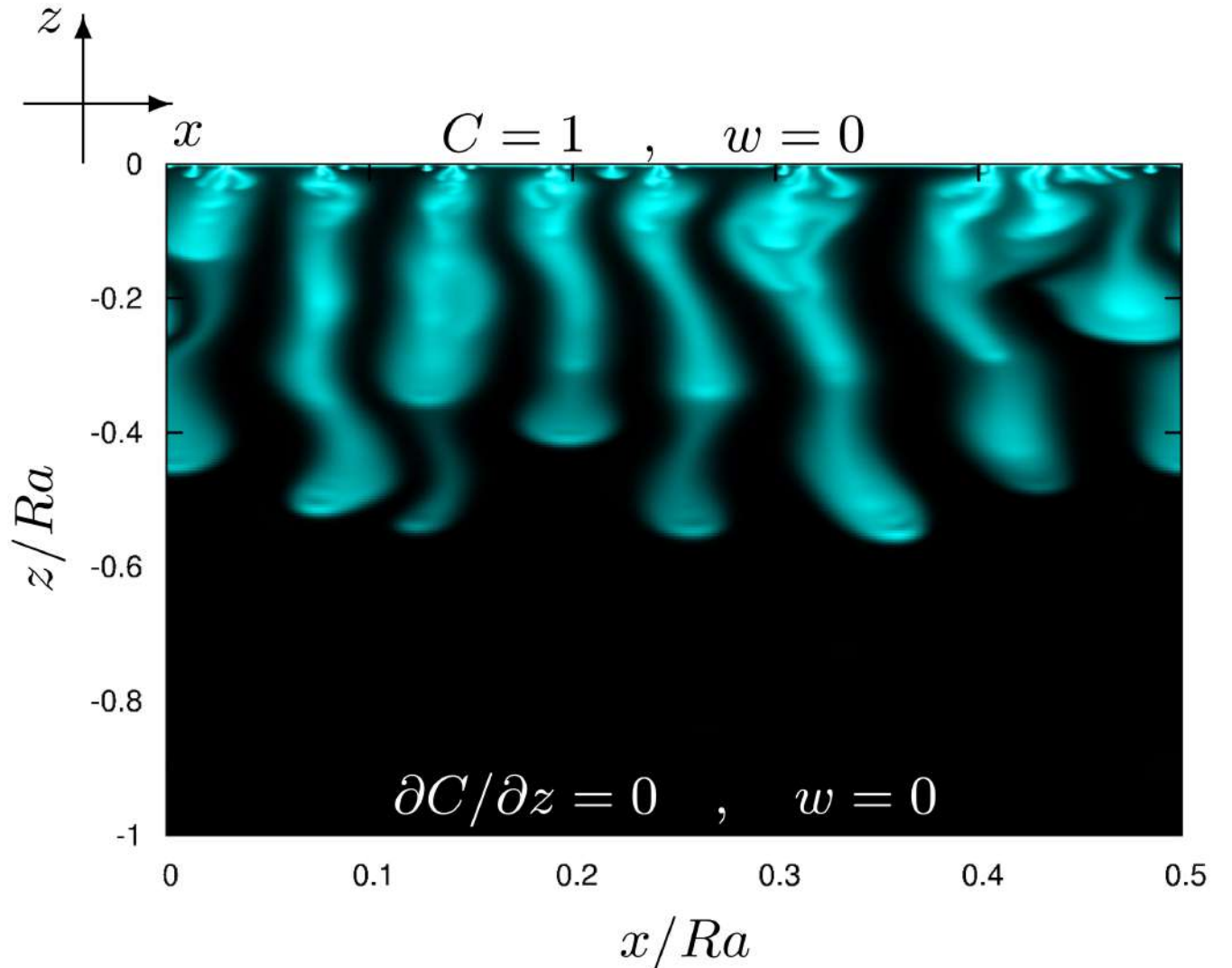
$$\frac{\partial C}{\partial t} + u \frac{\partial C}{\partial x} + w \frac{\partial C}{\partial z} = \frac{1}{Ra} \left(\frac{\partial^2 C}{\partial x^2} + \frac{\partial^2 C}{\partial z^2} \right)$$

$$u = -\frac{\partial P}{\partial x}, \quad w = -\frac{\partial P}{\partial z} - C$$

$$\frac{\partial u}{\partial x} + \frac{\partial w}{\partial z} = 0$$

Governing parameter

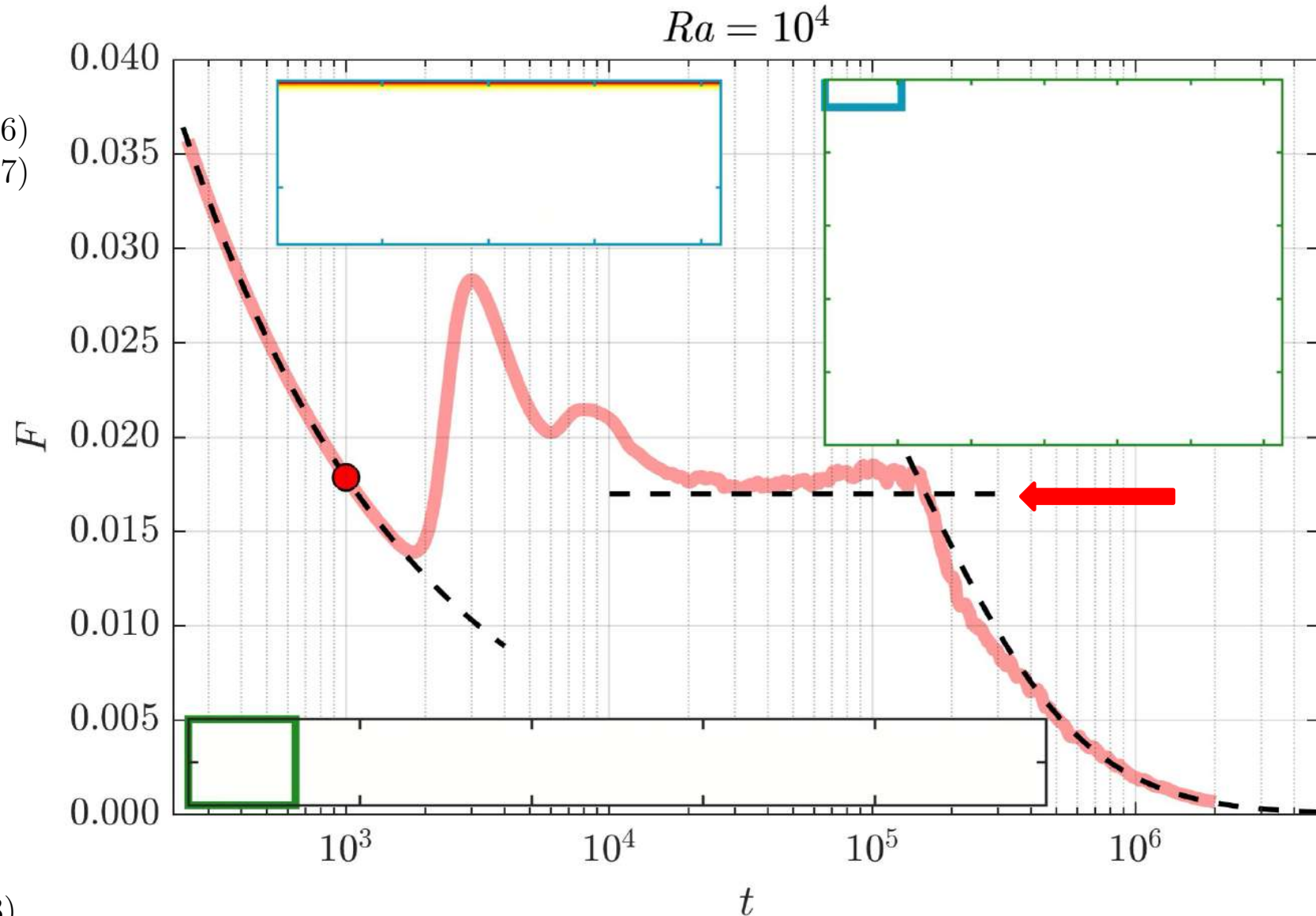
$$Ra = \frac{gH^*k_v\Delta\rho^*}{\mu\Phi D}$$



De Paoli, Zonta and Soldati, *Phys. Fluids* (2016)
De Paoli, Zonta and Soldati, *Phys. Fluids* (2017)

$$F(t) = \frac{1}{L} \int_0^L \left. \frac{\partial C}{\partial z} \right|_{z=0} dx$$

Examples of model extension:
effect of **anisotropy** of the medium



See also Slim, *J. Fluid Mech.* (2014)

Hewitt, Neufeld & Lister, *J. Fluid Mech.* (2013)

Examples of model extension:
effect of **anisotropy** of the medium

In this presentation we just consider the anisotropy of the rocks, for additional effects (lateral confinement, dispersion) see De Paoli, *Phys. Fluids* (2021)

Sedimentary rocks: Rocks formed by stratification



benedek / Getty Images



Rhododendrites/Wikimedia Commons/CC BY 4.0

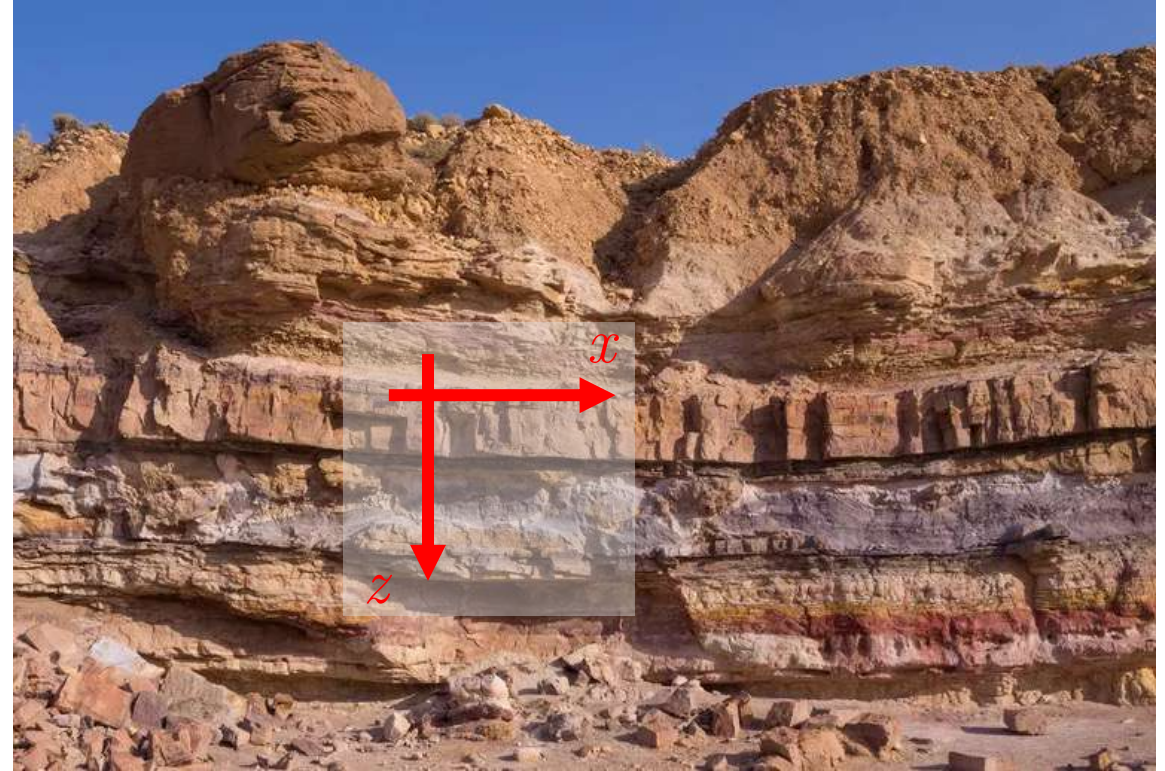
Assumptions:

1. Homogeneous porous medium
2. Anisotropic porous medium
 - Principal directions of the permeability tensor aligned with the reference frame



$$K = \begin{pmatrix} k_{xx} & k_{xy} & k_{xz} \\ k_{yx} & k_{yy} & k_{yz} \\ k_{zx} & k_{zy} & k_{zz} \end{pmatrix}$$

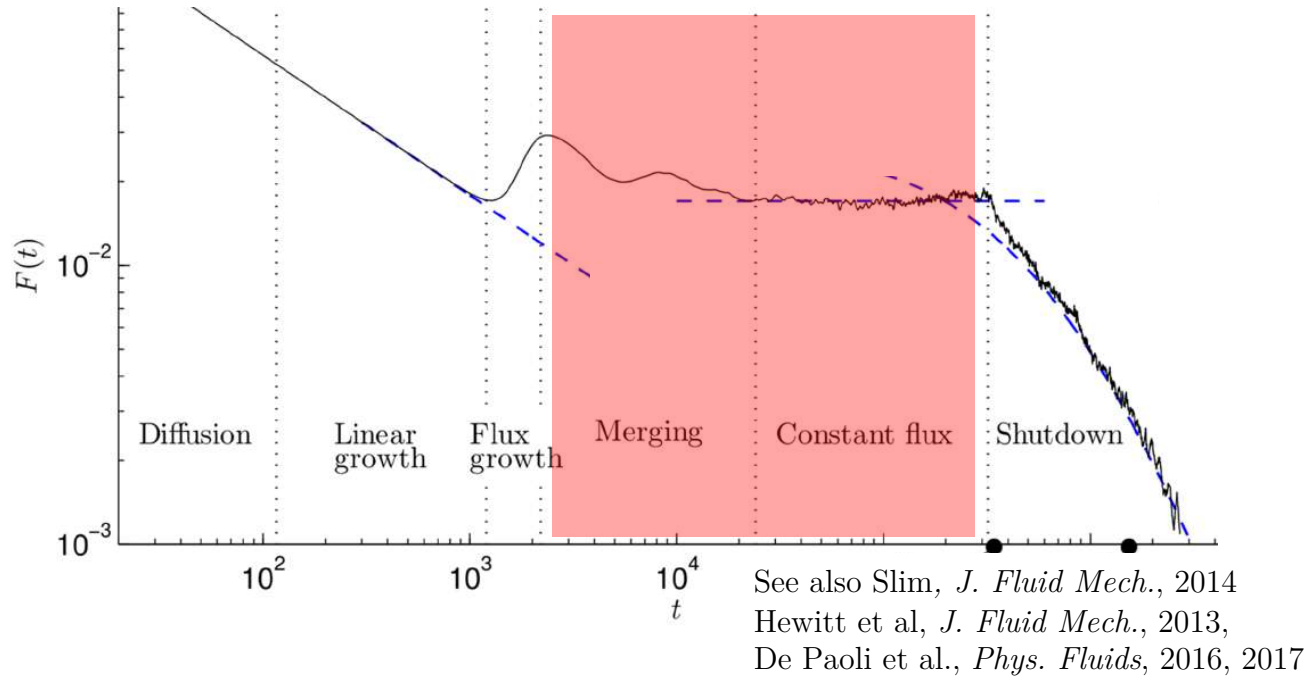
$$K' = \begin{pmatrix} k'_{xx} & 0 & 0 \\ 0 & k'_{yy} & 0 \\ 0 & 0 & k'_{zz} \end{pmatrix}$$



Rhododendrites/Wikimedia Commons/CC BY 4.0

<https://www.intechopen.com/chapters/59029>

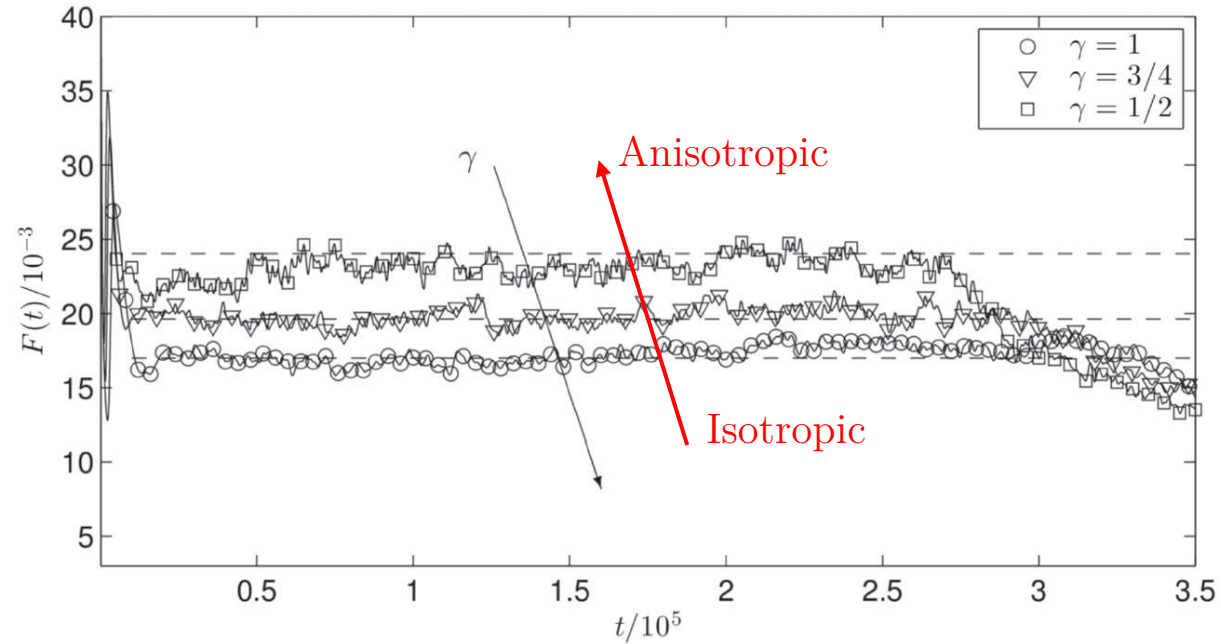
isotropic medium



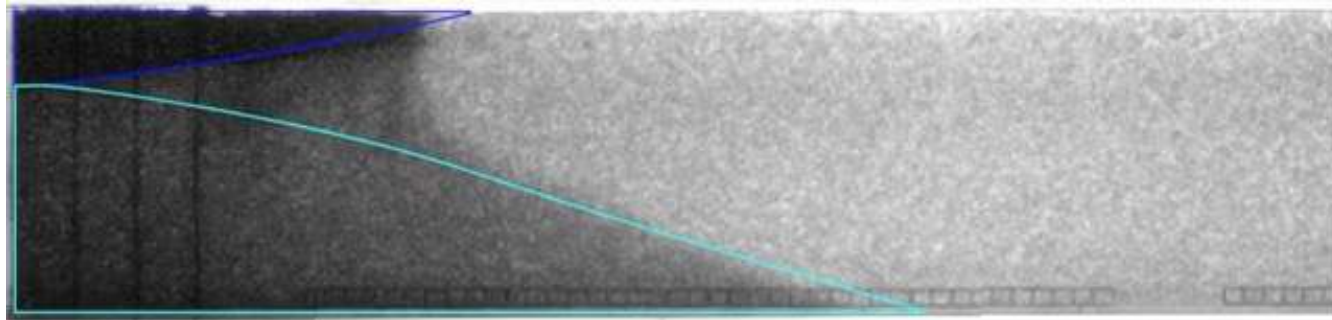
Convection-dominated $F(t) = 0.017$

Strong influence of γ on flux

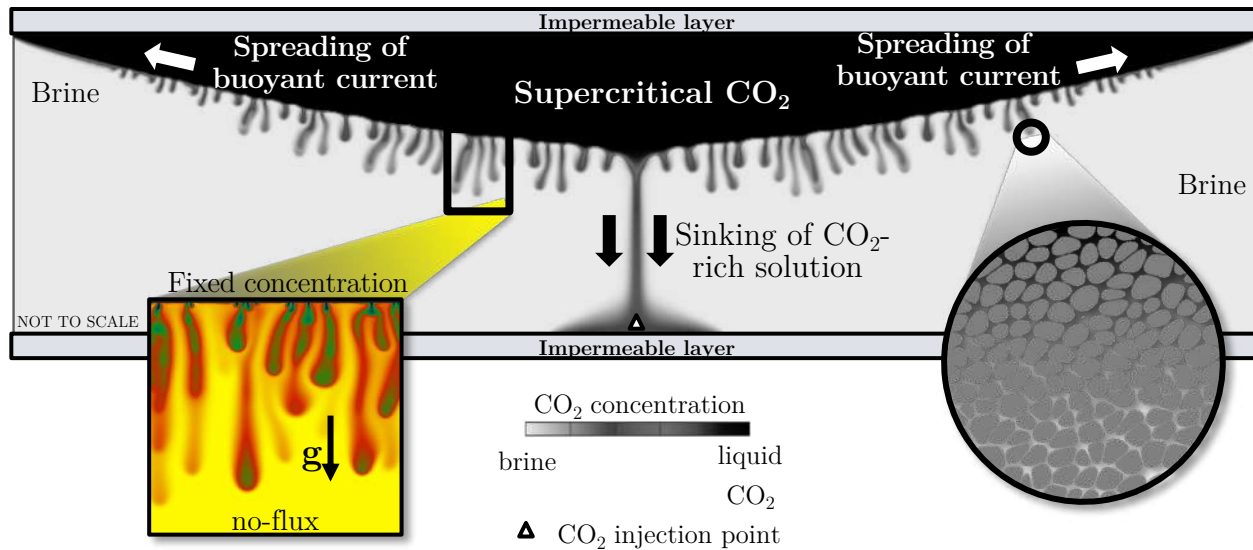
$$F(t) = \frac{1}{L} \int_0^L \left. \frac{\partial C}{\partial z} \right|_{z=0} dx$$



$$q_m^* \equiv F(t) = 0.017\gamma^{-1/2}$$



MacMinn, Neufeld, Hesse, and Huppert, *Water Resour. Res.* (2012)



$$\frac{\partial h}{\partial t} - \frac{\partial}{\partial x} \left[(1-f)h \frac{\partial h}{\partial x} - \delta f h_m \frac{\partial h_m}{\partial x} \right] = -\varepsilon_0$$

$$\frac{\partial h_m}{\partial t} - \frac{\partial}{\partial x} \left[\delta(1-f_m)h_m \frac{\partial h_m}{\partial x} - f_m h \frac{\partial h}{\partial x} \right] = \frac{\varepsilon_0}{X_v}$$

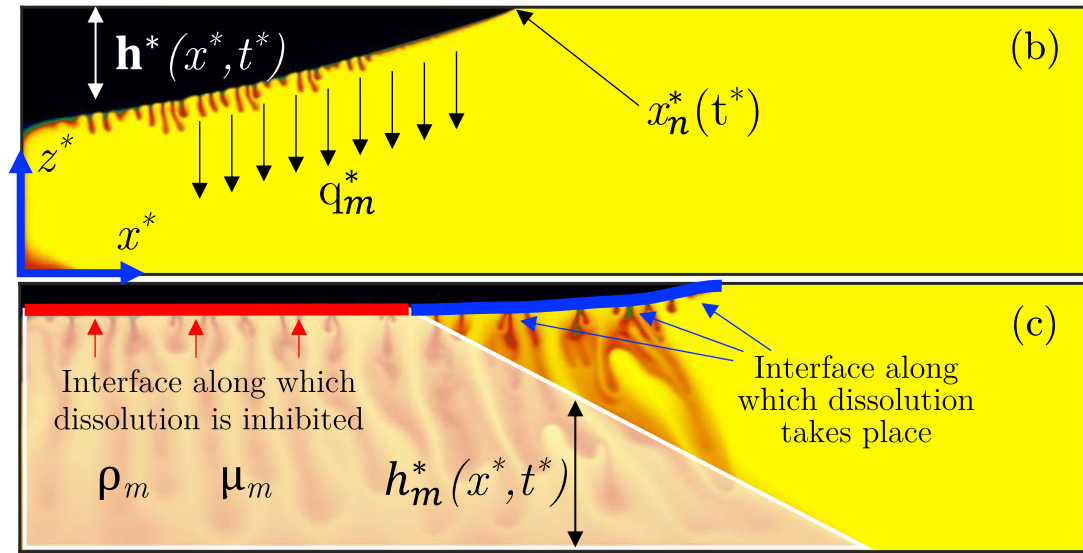
$$f = \frac{Mh^*/H^*}{(M-1)h^*/H^* + (M_m-1)h_m^*/H^* + 1},$$

$$f_m = \frac{M_m h_m^*/H^*}{(M-1)h^*/H^* + (M_m-1)h_m^*/H^* + 1},$$

$$\varepsilon_0(x) = \begin{cases} 0 & \text{if } h(x) = 0 \text{ or } h(x) + h_m(x) = 1 \\ \varepsilon & \text{else,} \end{cases}$$

$$\varepsilon = \frac{q_m^*}{\phi W^*} \left(\frac{L_0^*}{H^*} \right)^2$$

How to determine the dissolution rate q_m^* ?



Darcy-scale simulations:



$$\text{dissolution rate } q_m^* \sim \gamma^{-\frac{1}{2}}$$



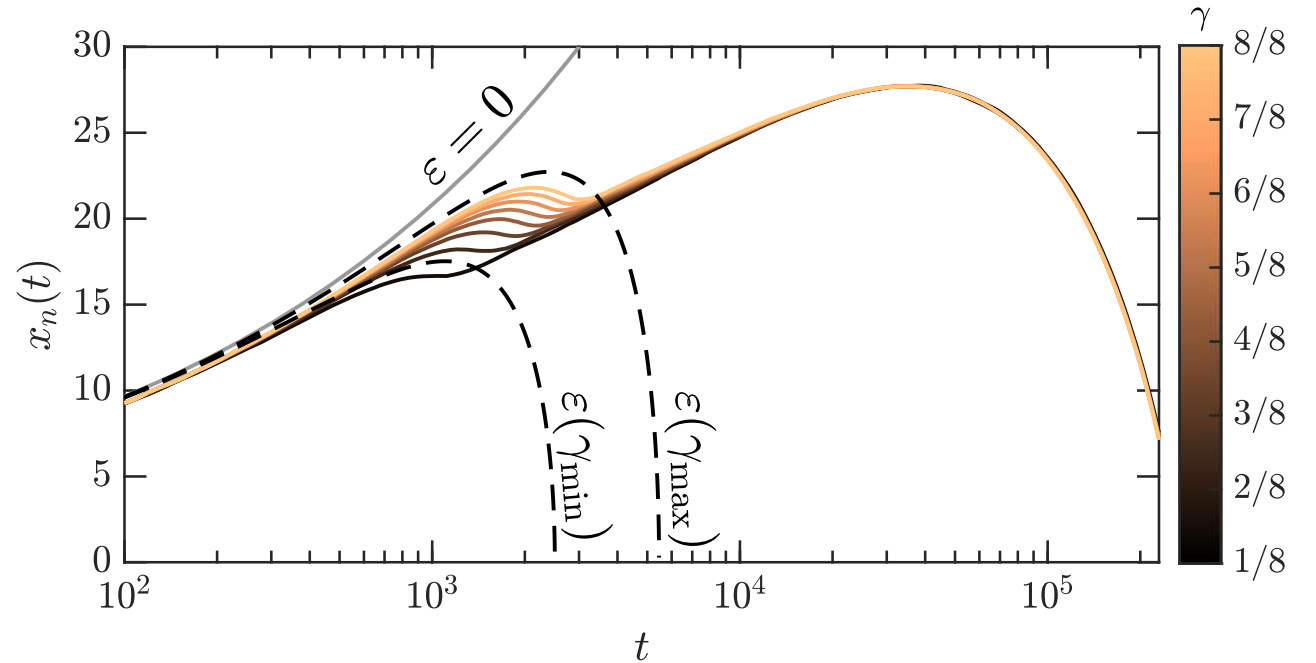
dissolution increases with the anisotropy of the medium

Sedimentary rocks are anisotropic

$$\gamma = \frac{k_v}{k_h} < 1$$

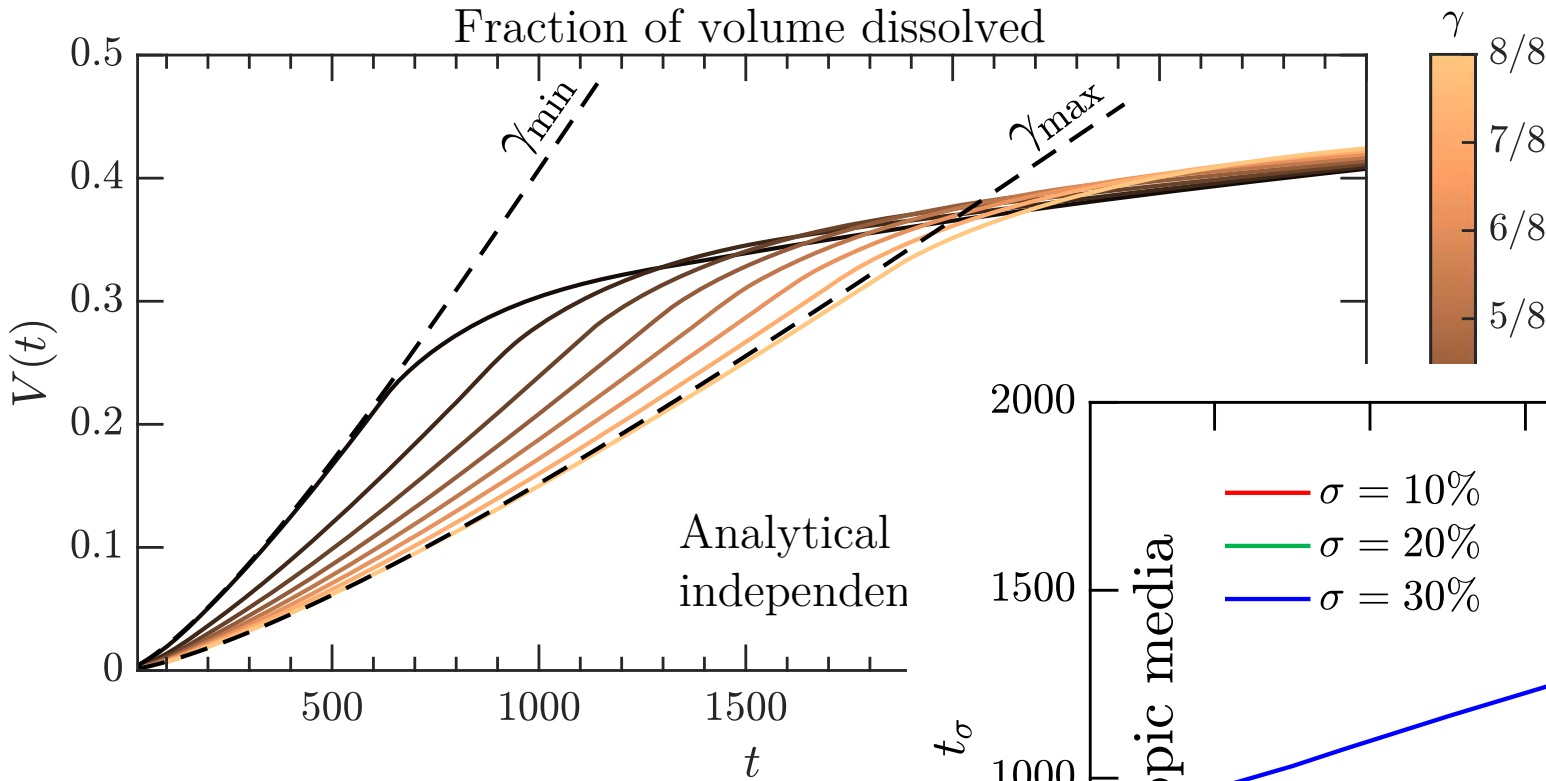
$\gamma = 1$ isotropic

$\gamma = 1/8$ strongly anisotropic



Analytical solution in case of

- no-dissolution ————
- independent currents - - - - -

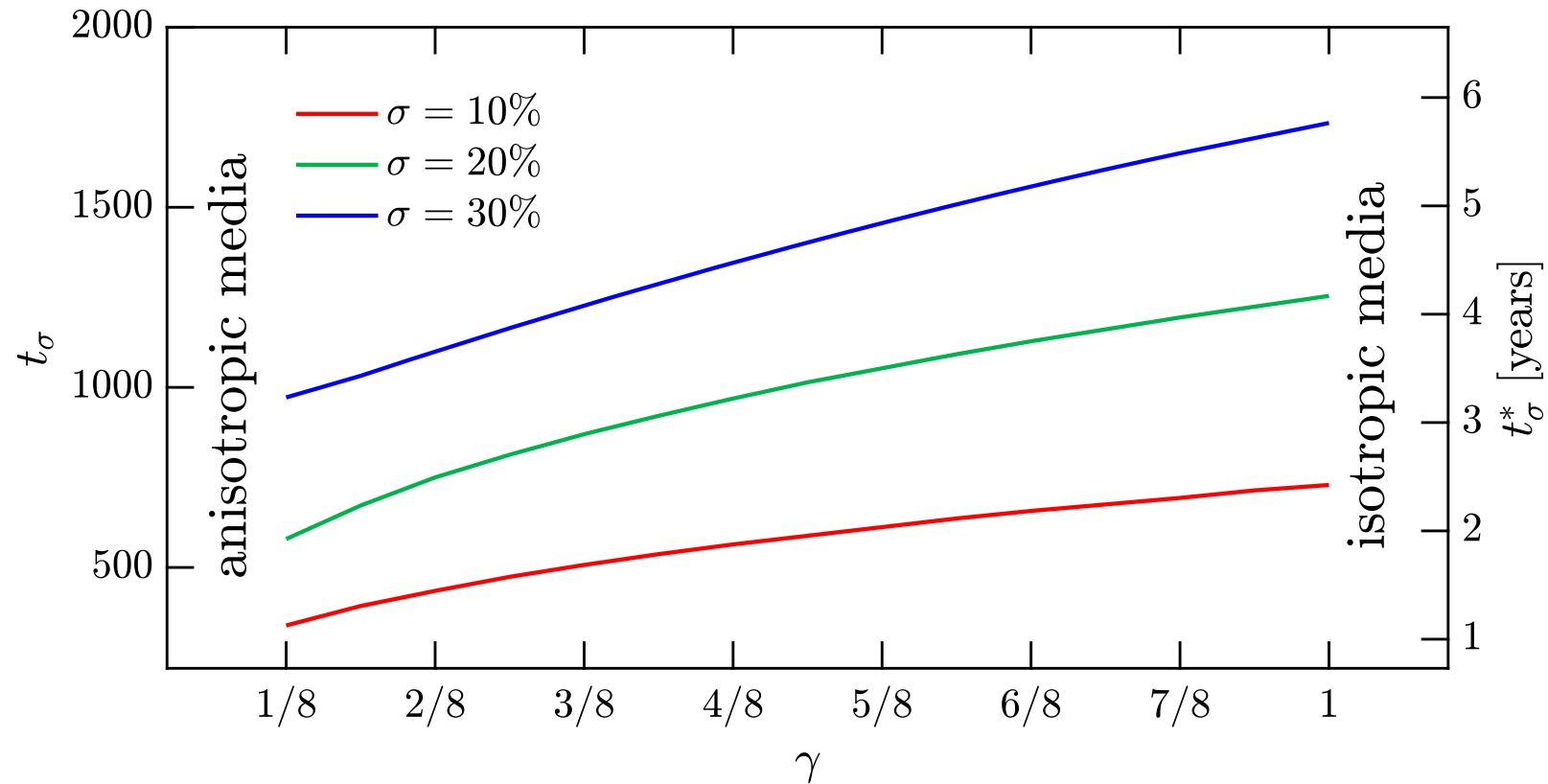


Sedimentary rocks are anisotropic $\gamma = \frac{k_v}{k_h} < 1$

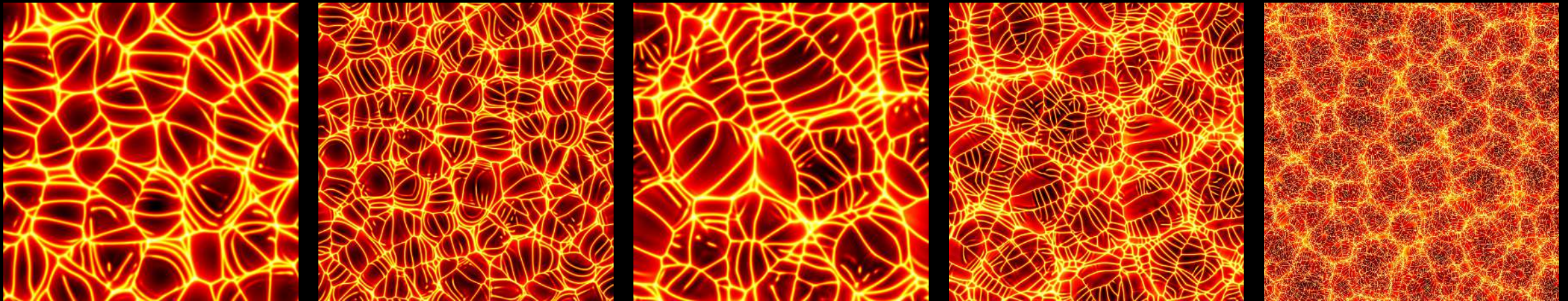
$\gamma = 1$ isotropic

$\gamma = 1/8$ strongly anisotropic

Long-term predictions
of real-scale reservoirs



1. Motivation
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Dimensionless equations

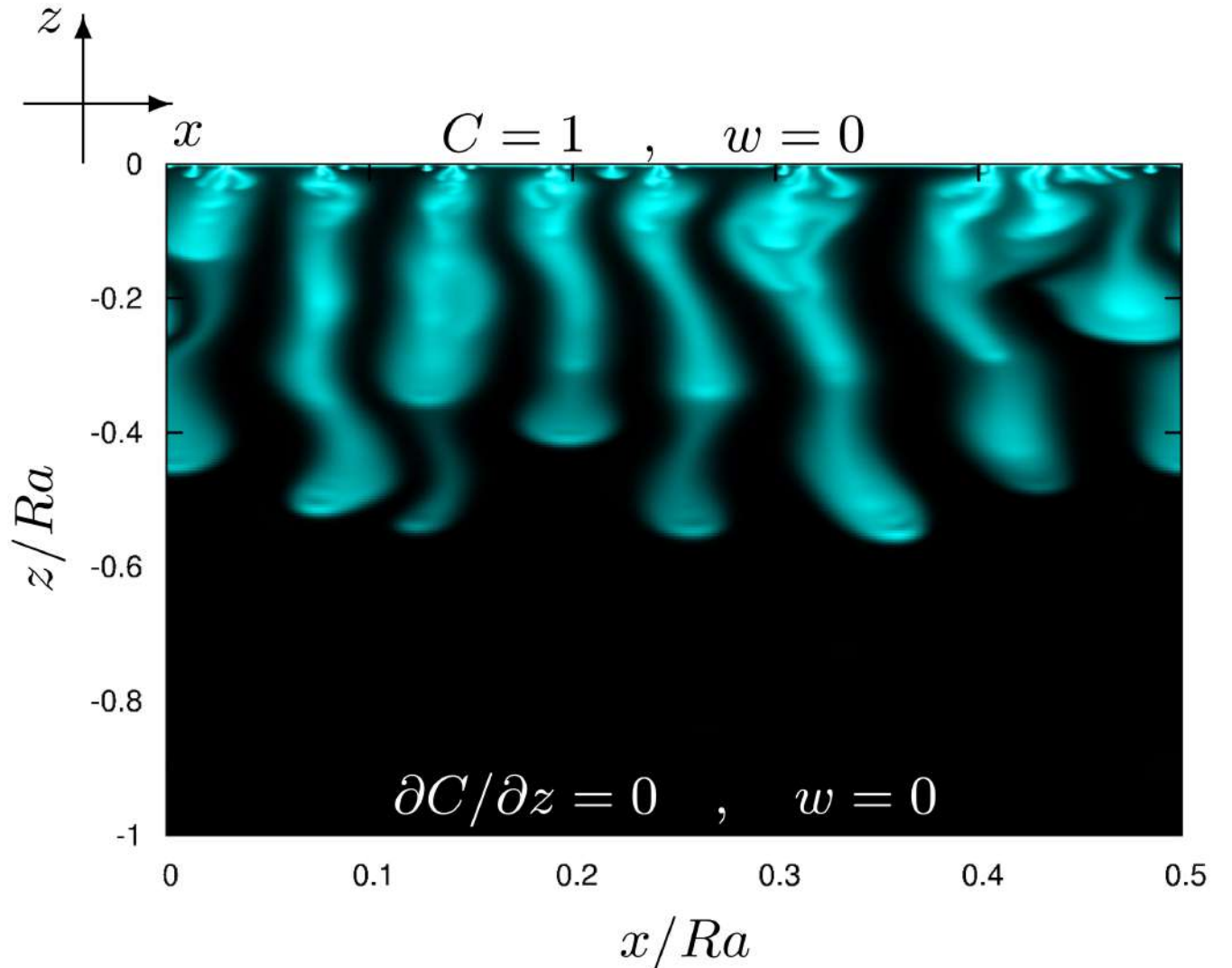
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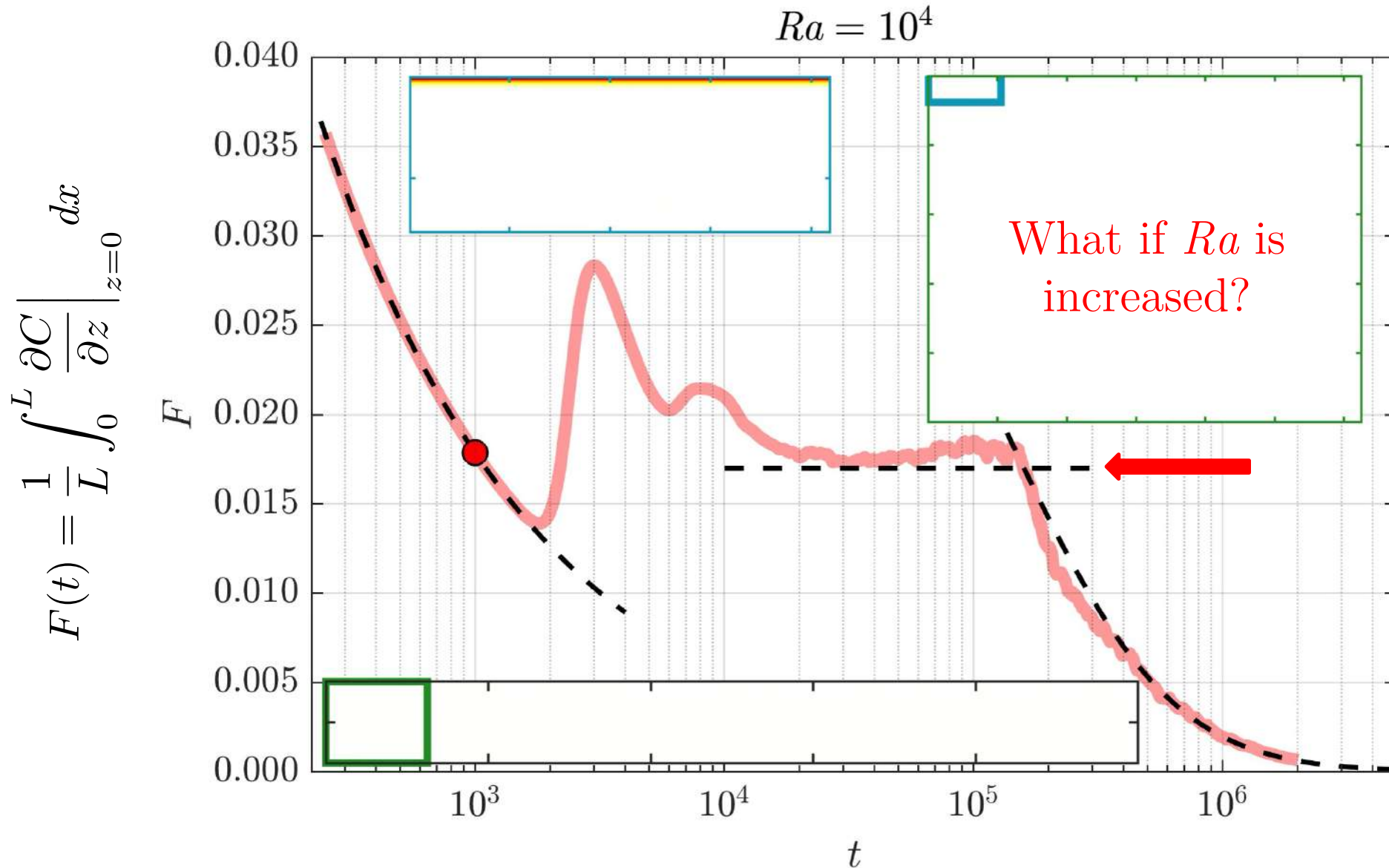
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$$\frac{\partial u}{\partial x} + \frac{\partial w}{\partial z} = 0$$

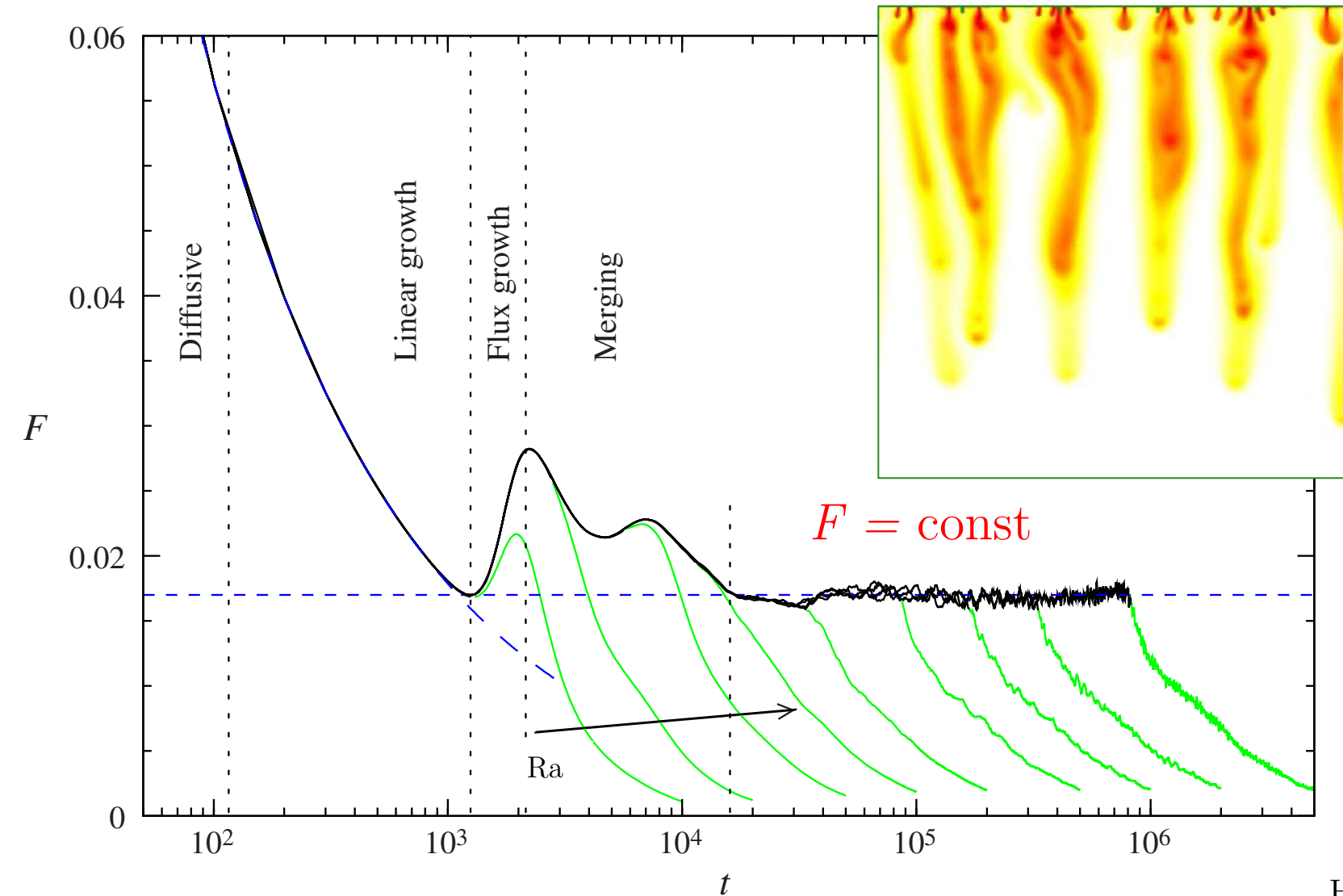
Governing parameter

$$Ra = \frac{gH^*k_v\Delta\rho^*}{\mu\Phi D}$$

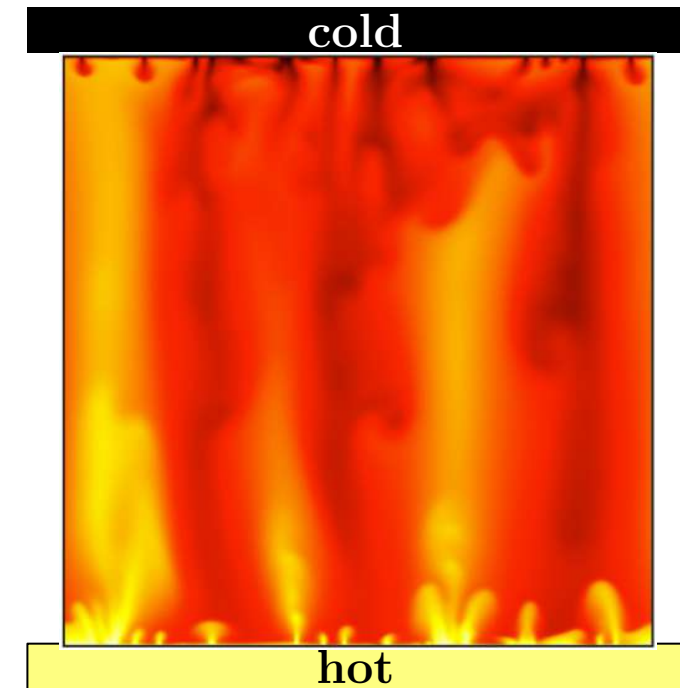




$$Ra = \frac{gH^*k_v\Delta\rho^*}{\mu\Phi D}$$



Exact closed
energy budget

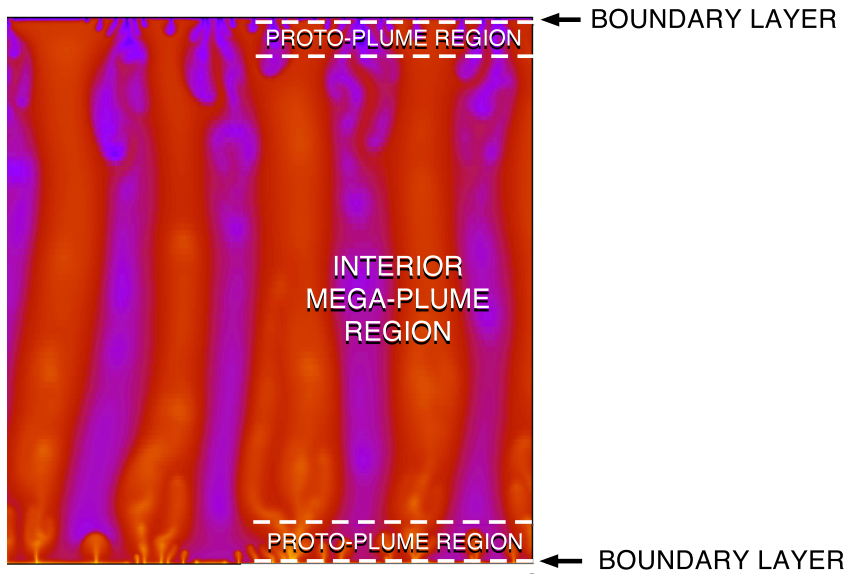


Slim, *J. Fluid Mech.* (2014)

Hidalgo et al., *Phys. Rev. Lett.* (2012)

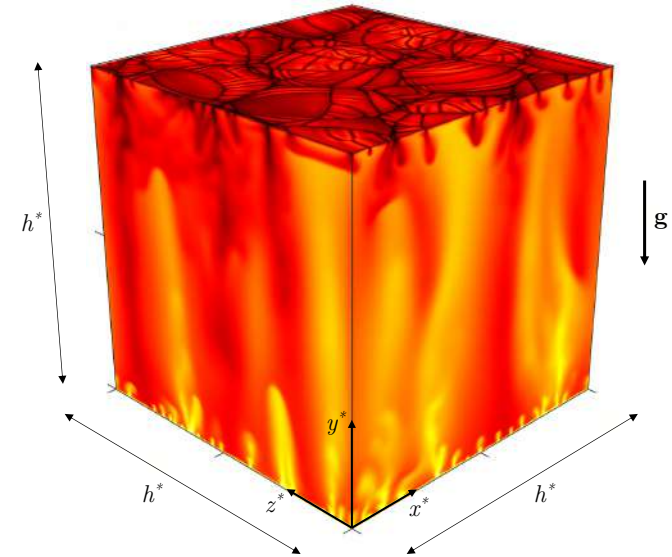
De Paoli, *arxiv* <https://arxiv.org/abs/2310.01999>

2D Darcy convection



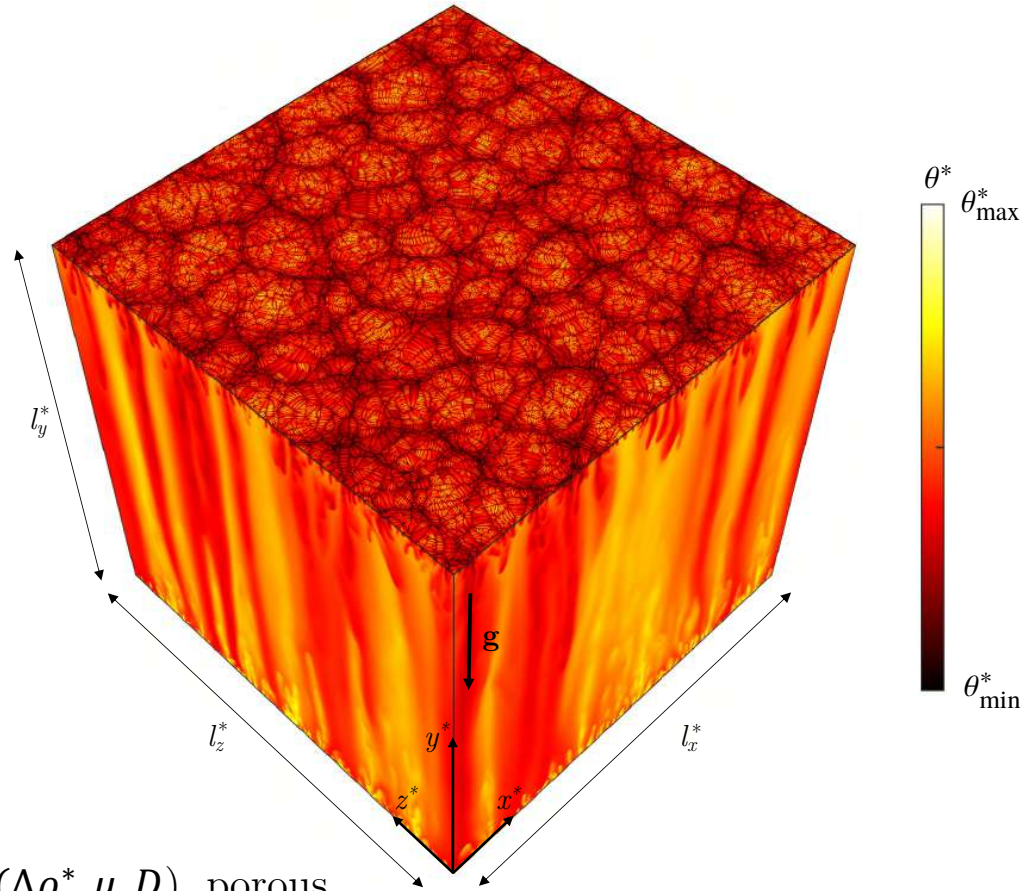
Pau et al., *Adv. Water Res.* (2010)
 Hidalgo et al., *Phys. Rev. Lett.* (2012)
 Hewitt et al., *Phys. Rev. Lett.* (2012)
 Hewitt et al., *J. Fluid Mech.* (2013)
 Slim, *J. Fluid Mech.* (2014)
 Wen et al. *J. Fluid Mech.* (2015)
 De Paoli et al., *Phys. Fluids* (2016)
 De Paoli et al., *Phys. Fluids* (2017)
 Hewitt, *Proc. Royal Soc. A* (2020)
 ...

3D Darcy convection



Fu et al. *Phil. Trans. Royal Soc. A* (2013)
 Hewitt et al., *J. Fluid Mech.* (2014)
 Pirozzoli, De Paoli, Zonta & Soldati, *J. Fluid Mech.* (2021)
 De Paoli, Pirozzoli, Zonta & Soldati, *J. Fluid Mech.* (2022)

3D convection little explored compared to the 2D case due to huge computational costs



Fluid $(\Delta\rho^*, \mu, D)$, porous medium (κ, ϕ) and domain (l_y^*) properties $\longrightarrow Ra = g\Delta\rho^*\kappa l_y^*/(\phi D\mu)$

Equations

$$\frac{\partial \theta}{\partial t} + \nabla \cdot \left(\mathbf{u}\theta - \frac{1}{Ra} \nabla \theta \right) = 0,$$

$$\nabla \cdot \mathbf{u} = 0 \quad , \quad \mathbf{u} = -(\nabla p - \theta \mathbf{j}),$$

Boundary conditions

$$v(y=0) = 0 \quad , \quad \theta(y=0) = 1,$$

$$v(y=1) = 0 \quad , \quad \theta(y=1) = 0.$$

Note that the temperature field has replaced the concentration field in this formulation

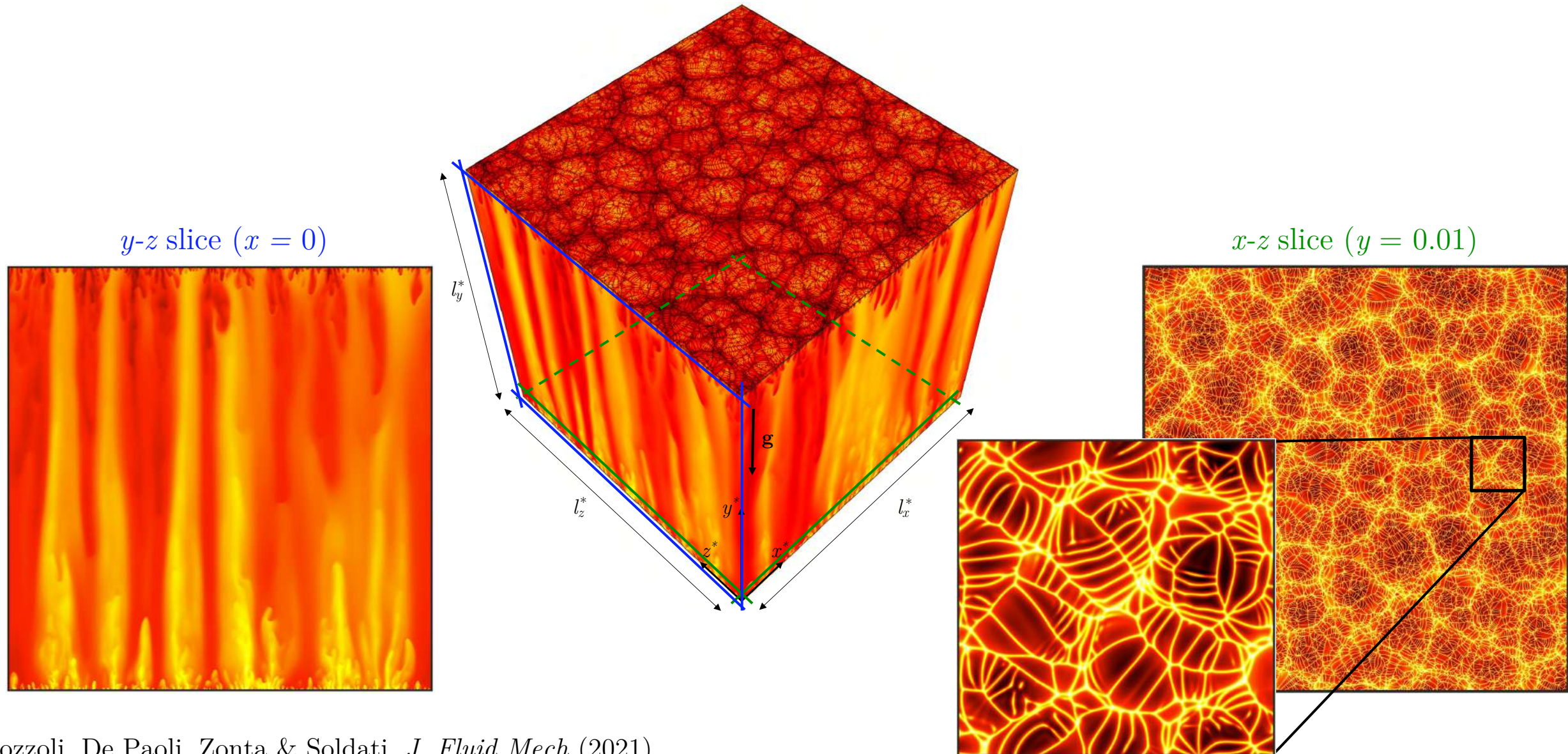
Simulations performed

Simulation	Ra	$l_x/l_y \times l_z/l_y$	$N_x \times N_z \times N_y$
Ra_1	1.0×10^3	4×4	$384 \times 384 \times 32$
Ra_2	2.5×10^3	4×4	$768 \times 768 \times 64$
Ra_5	5.0×10^3	4×4	$1536 \times 1536 \times 128$
Ra_7	7.5×10^3	4×4	$2304 \times 2304 \times 192$
Ra_{10}	1×10^4	1×1	$768 \times 768 \times 256$
Ra_{20}	2×10^4	1×1	$1536 \times 1536 \times 512$
Ra_{30}	3×10^4	1×1	$2304 \times 2304 \times 768$
Ra_{40}	4×10^4	1×1	$3072 \times 3072 \times 1024$
Ra_{80}	8×10^4	1×1	$6144 \times 6144 \times 2048$

Pirozzoli, De Paoli, Zonta & Soldati, *J. Fluid Mech.* (2021)

De Paoli, Pirozzoli, Zonta & Soldati, *J. Fluid Mech.* (2022)

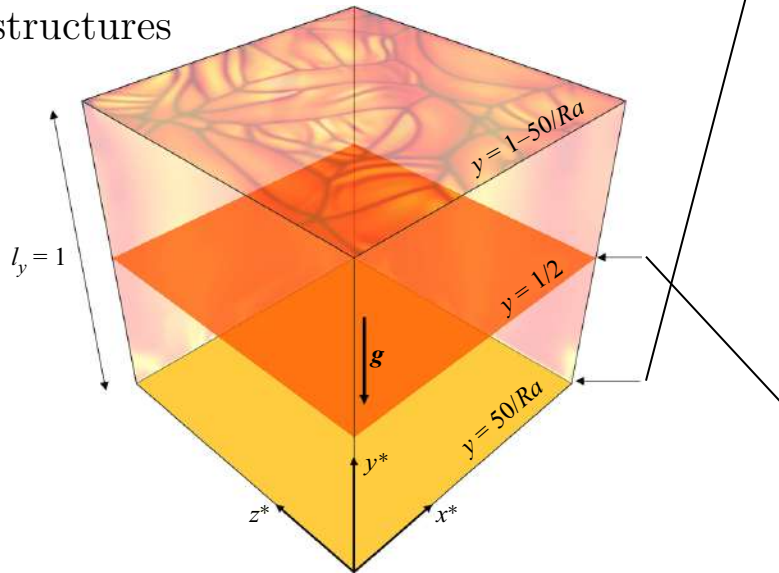
See also Hewitt, Neufeld & Lister, *J. Fluid Mech.* (2014)



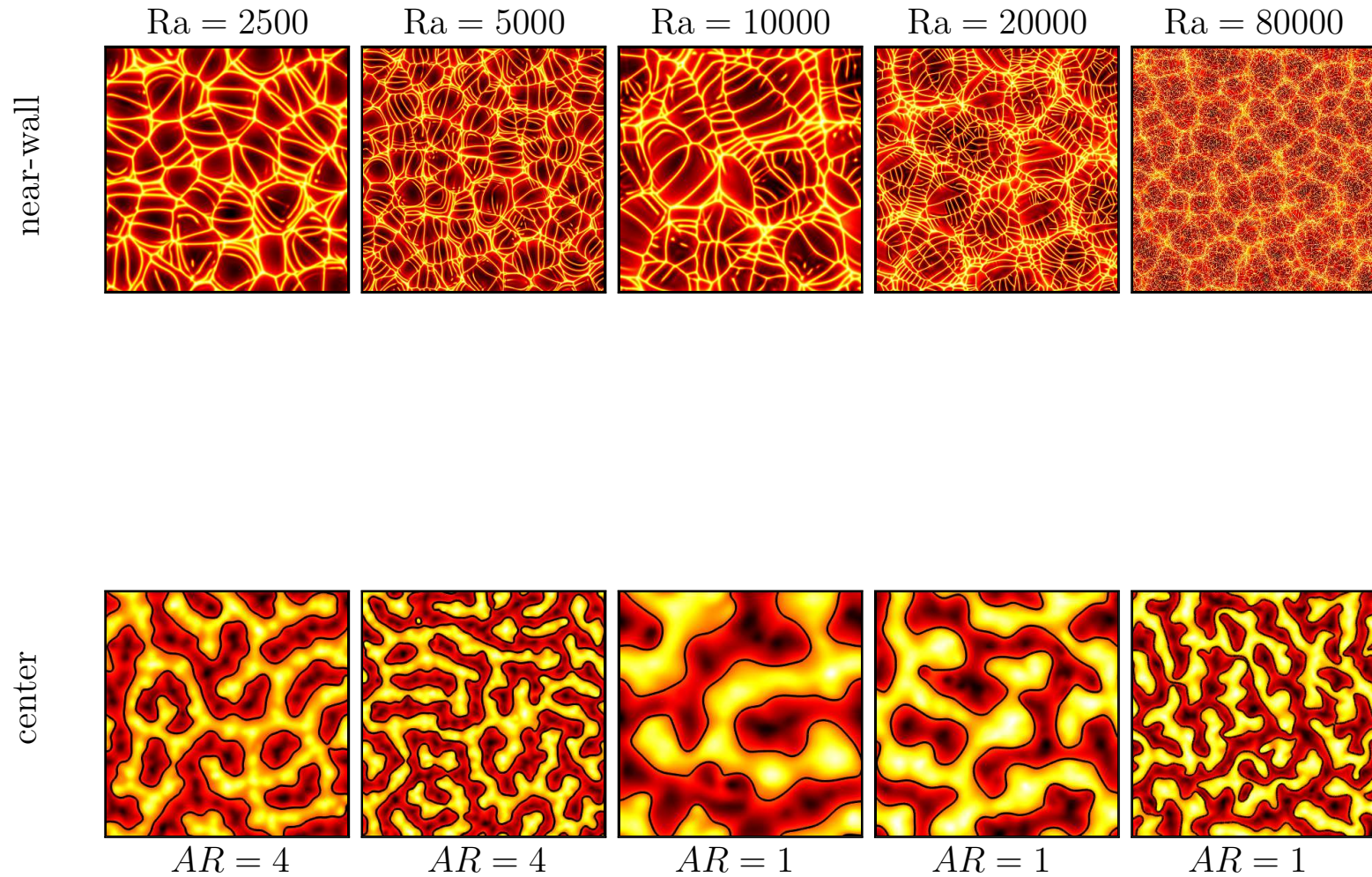
Mean radial wave number

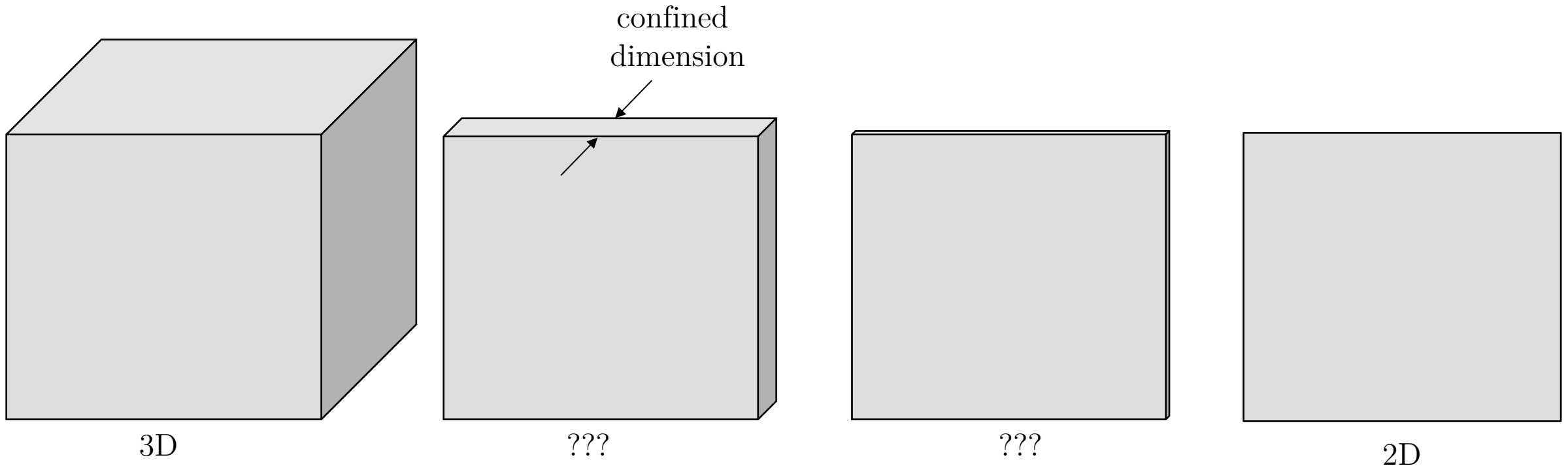
$$\bar{k}_r(y) = \left\langle \frac{\int \int \sqrt{k_x^2 + k_z^2} E(k_x, k_z) dx dz}{\int \int E(k_x, k_z) dx dz} \right\rangle$$

Following Krug *et al.*, *J. Fluid Mech.* (2018), we filter out the small-scale structures

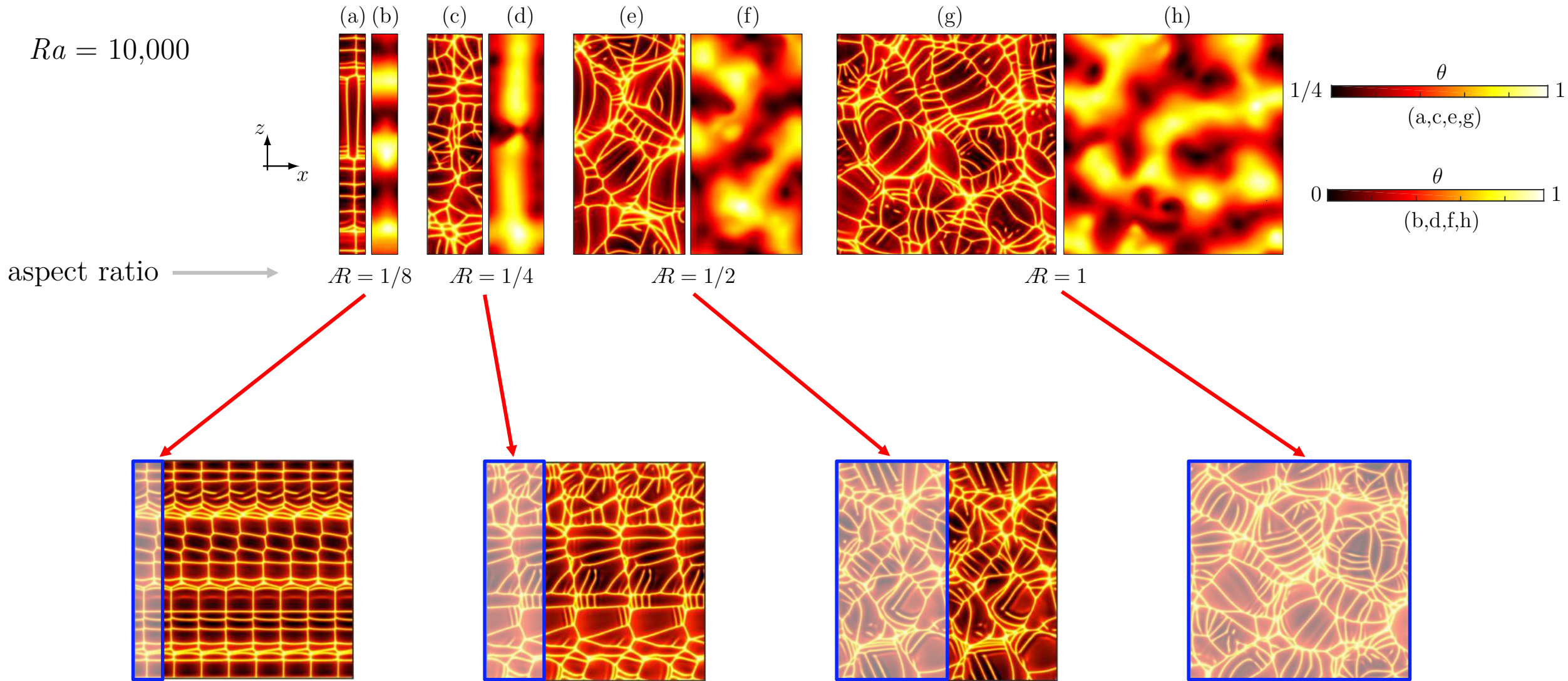


Supercells are the footprint of megaplumes





De Paoli <https://arxiv.org/abs/2310.01999>
Boffetta and Borgnino, *Phil. Trans. R. Soc. A* (2021)
Borgnino *et al.*, *Phys. Rev. Fluids* (2021)

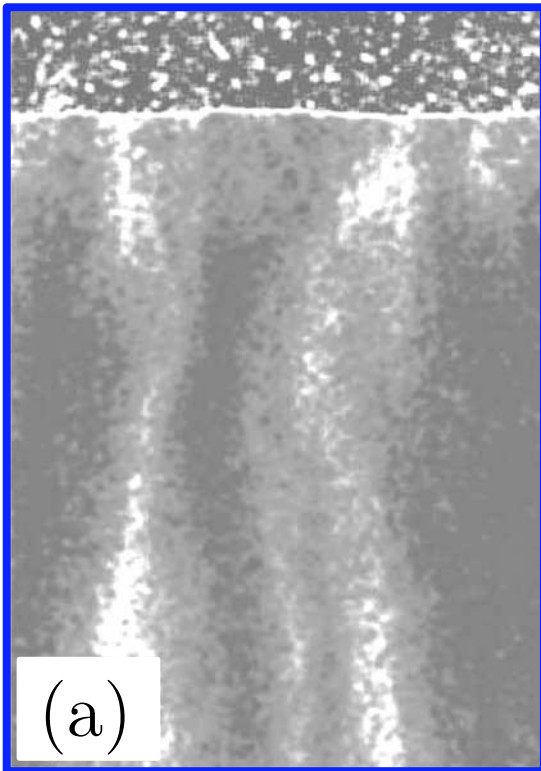


Theory: linear scaling $Sh = F Ra \sim Ra$ is expected (see review of Hewitt, 2020)

Porous media experiments: $Sh \sim Ra^\alpha$, $\alpha < 1$ (Neufeld et al., *Geophys. Res. Lett.* 2010)

Hele-Shaw experiments: $Sh \sim Ra^\alpha$, $\alpha < 1$ (Backhaus et al., *Phys. Rev. Lett.* 2011)

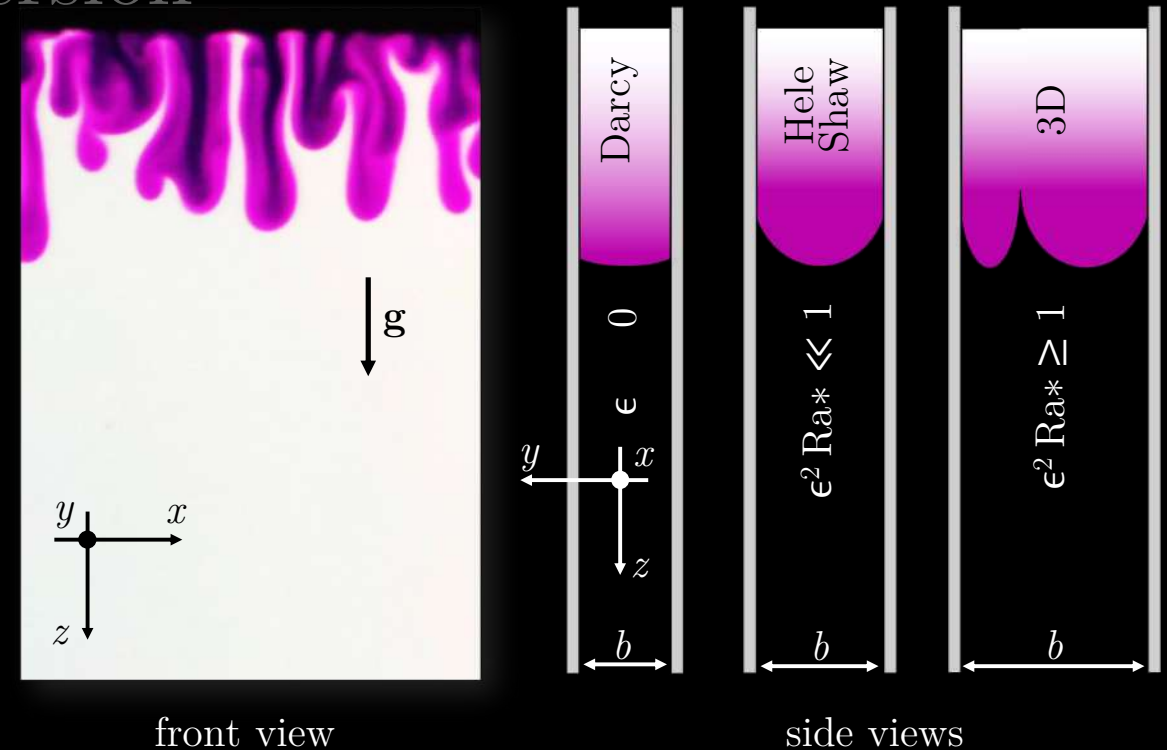
Darcy simulations: $Sh \sim Ra$ (Hidalgo et al., *Phys. Rev. Lett.* 2012)



Differences arise due to effects not present in the Darcy model: consequences for **porous media** and **Hele-Shaw**

See De Paoli <https://arxiv.org/abs/2310.01999> for a detailed discussion

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Porous media experiments: $Sh \sim Ra^\alpha$, $\alpha < 1$ (Neufeld et al., *Geophys. Res. Lett.* 2010)

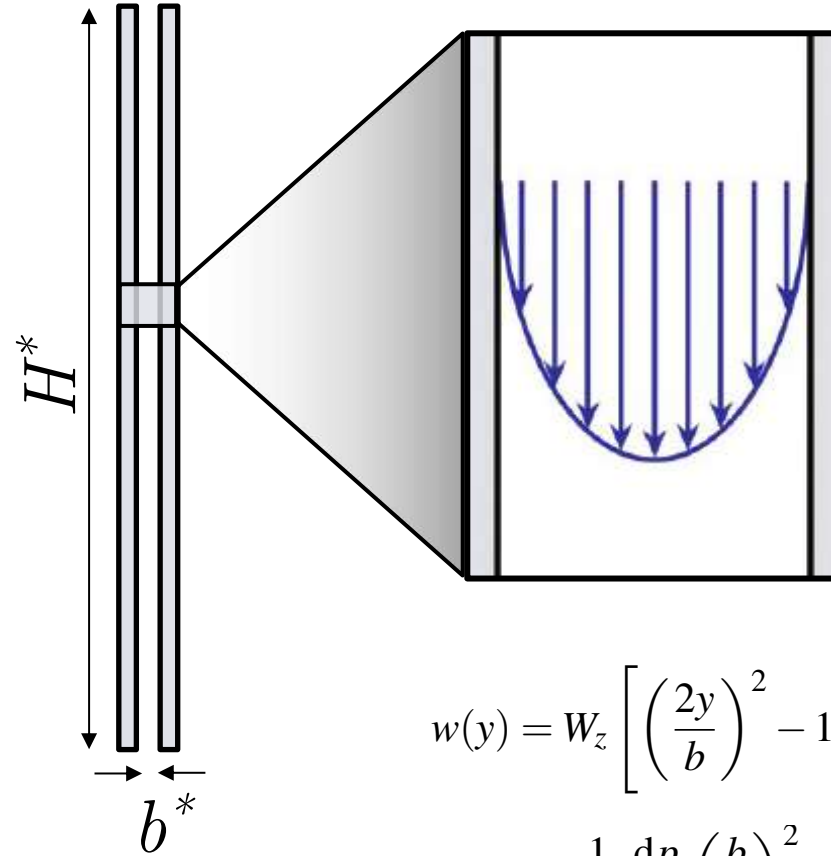
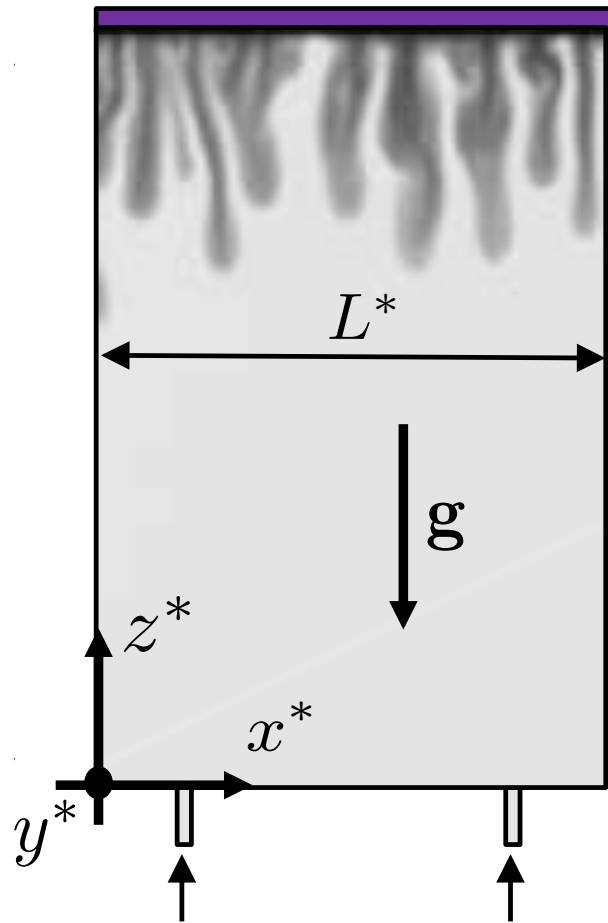
Hele-Shaw experiments: $Sh \sim Ra^\alpha$, $\alpha < 1$ (Backhaus et al., *Phys. Rev. Lett.* 2011)

Darcy simulations: $Sh \sim Ra$ (Hidalgo et al., *Phys. Rev. Lett.* 2012)



Differences arise due to effects not present in the Darcy model: consequences for **porous media** and **Hele-Shaw**

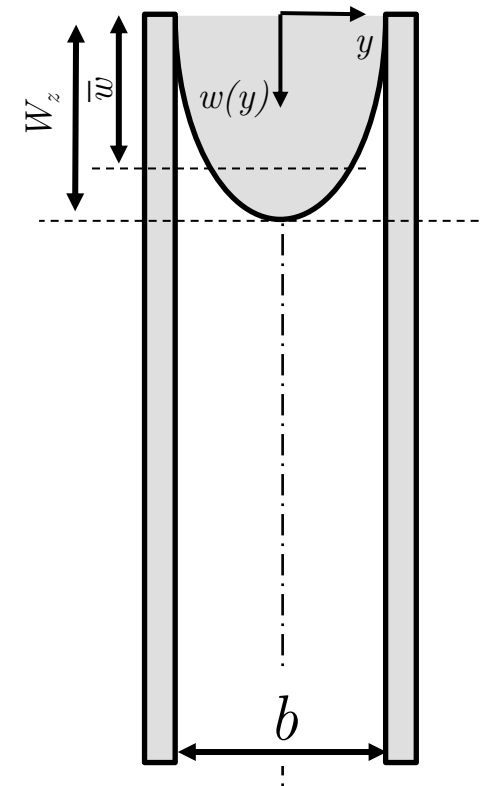
See De Paoli <https://arxiv.org/abs/2310.01999> for a detailed discussion



$$w(y) = W_z \left[\left(\frac{2y}{b} \right)^2 - 1 \right]$$

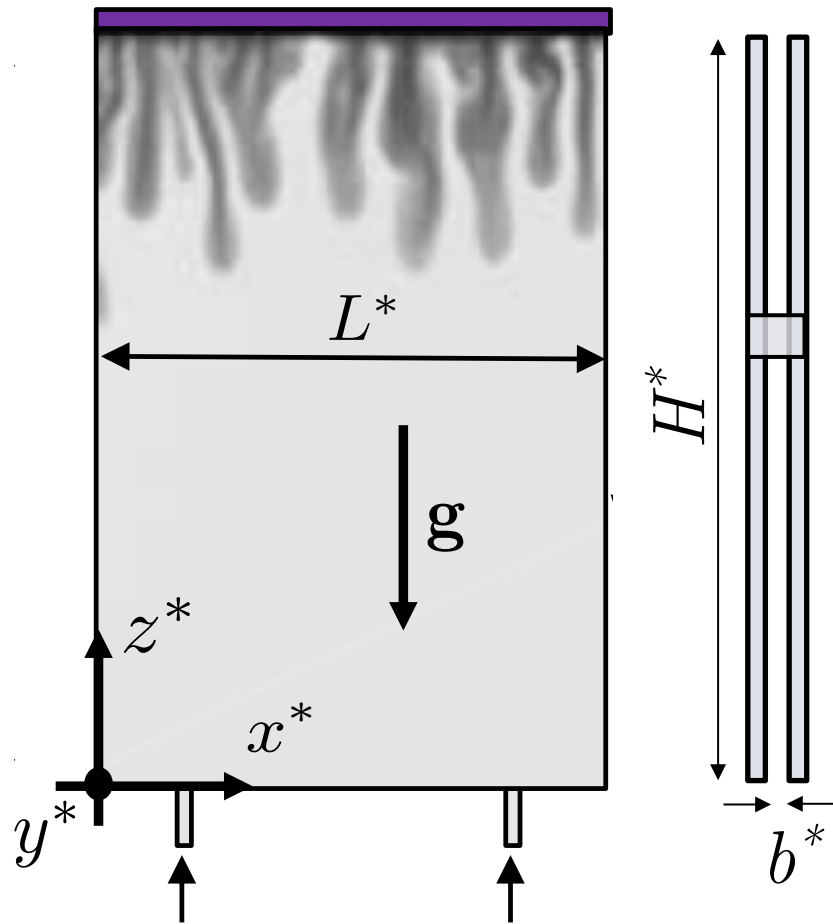
$$W_z = \frac{1}{2\mu} \frac{dp}{dz} \left(\frac{b}{2} \right)^2$$

$$\bar{w} = \frac{2}{3} W_z = \frac{b^2/12}{\mu} \left| \frac{dp}{dz} \right|$$



Alipour, De Paoli and Soldati, *Exp. Fluids* (2020)

De Paoli, Alipour and Soldati, *J. Fluid Mech.* (2020)



$$w(y) = W_z \left[\left(\frac{2y}{b} \right)^2 - 1 \right]$$

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$$\frac{\mu}{k} w = - \frac{\partial p}{\partial z}$$

$$w = \frac{k}{\mu} \left| \frac{dp}{dz} \right|$$

Laminar Poiseuille channel flow

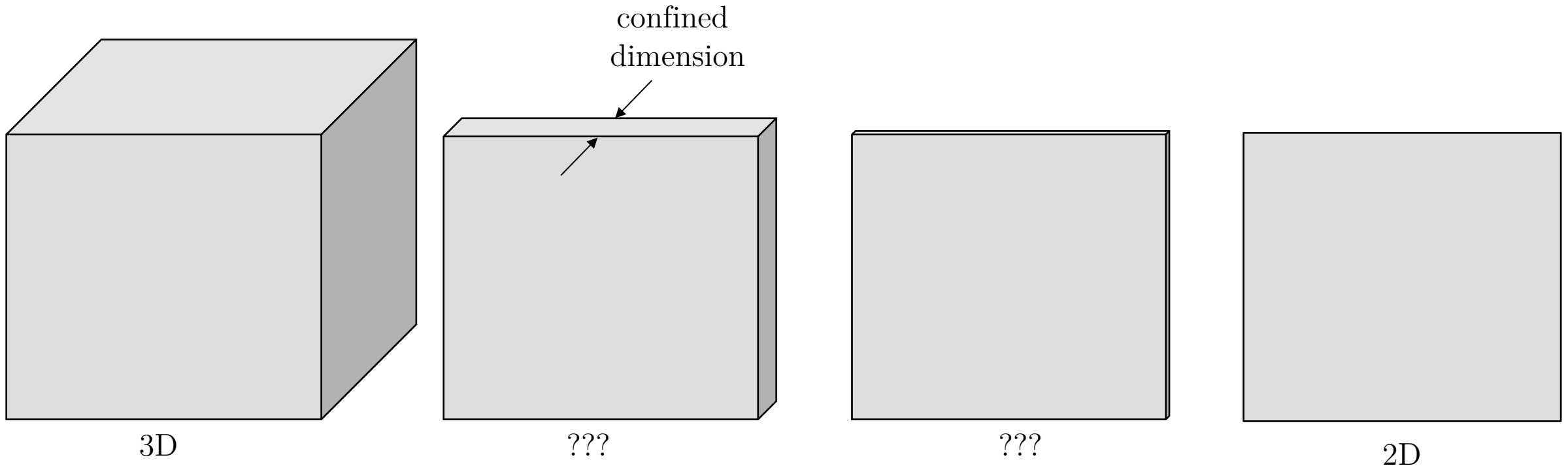
Cell equivalent permeability

$$k = \frac{b^2}{12}$$

Darcy law

Alipour, De Paoli and Soldati, *Exp. Fluids* (2020)

De Paoli, Alipour and Soldati, *J. Fluid Mech.* (2020)



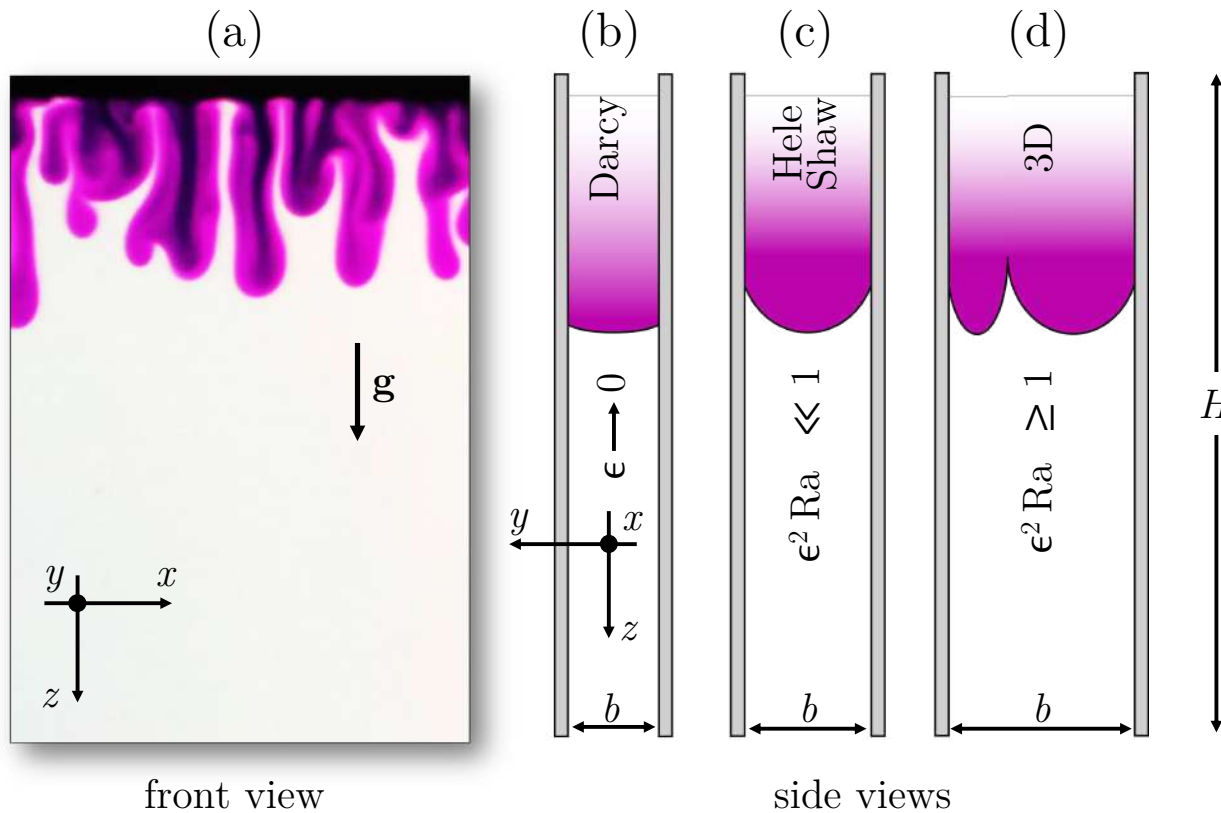
De Paoli <https://arxiv.org/abs/2310.01999>

Boffetta and Borgnino, *Phil. Trans. R. Soc. A* (2021)

Borgnino *et al.*, *Phys. Rev. Fluids* (2021)

Perturbative corrections for the scaling of heat transport in a Hele-Shaw geometry ...

Juvenal A. Letelier^{1,2,†}, Nicolás Mujica³ and Jaime H. Ortega⁴



$$0 = -\nabla p - \mathbf{u} + T\hat{z} + \frac{6}{5}\epsilon^2\nabla^2\mathbf{u} - \frac{2}{35}\epsilon^2Ra(\mathbf{u} \cdot \nabla T)\hat{z}$$

$\epsilon^2 Ra$
 $\left\{ \begin{array}{l} \rightarrow 0 \Rightarrow \text{Darcy flow} \\ \ll 1 \Rightarrow \text{Hele-Shaw flow} \\ > 1 \Rightarrow \text{three-dimensional} \end{array} \right.$

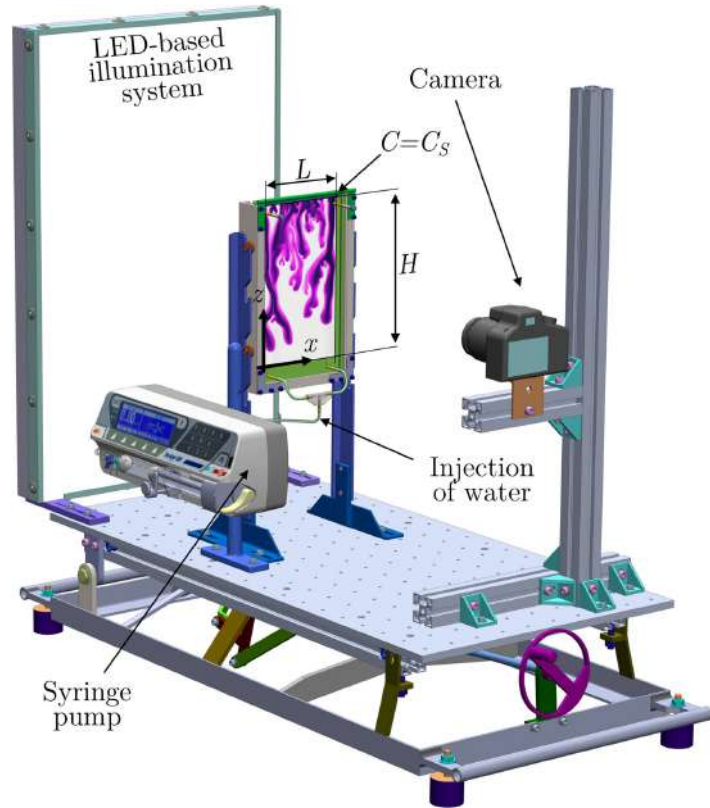
2D Simulations
Experiments

anisotropy ratio $\epsilon = b^*/\sqrt{12}H^*$

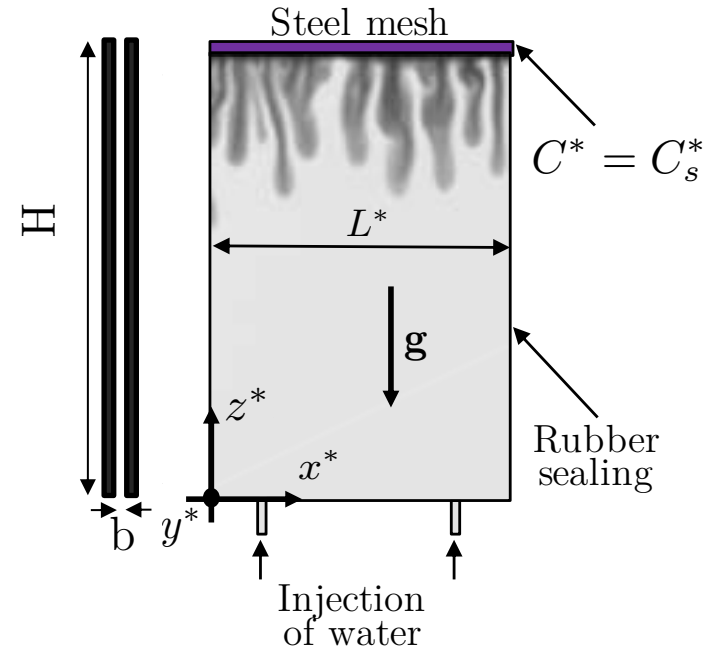
Rayleigh number $Ra = \frac{g\Delta\rho_s^*(b^*)^2H^*}{12\mu D}$

Possible explanation
reconciling Hele-Shaw
experiments and simulations

Alipour, De Paoli and Soldati, *Exp. Fluids* (2020)
De Paoli, Alipour and Soldati, *J. Fluid Mech.* (2020)



- Acquisition rate: 1 fps, 24 Mpx
- KMnO₄ in water
- Linear dependency $\rho^*(C^*)$



fluid

$\Delta\rho_s^* = 45 \text{ kg/m}^3$
 $D = 1.7 \times 10^{-9} \text{ m}^2/\text{s}$
 $\mu = 9.2 \times 10^{-4} \text{ Pa s}$

geometry

$b^* \in [0.1; 1] \text{ mm}$
 $H^* \in [105; 343] \text{ mm}$
 $L^* = 200 \text{ mm}$

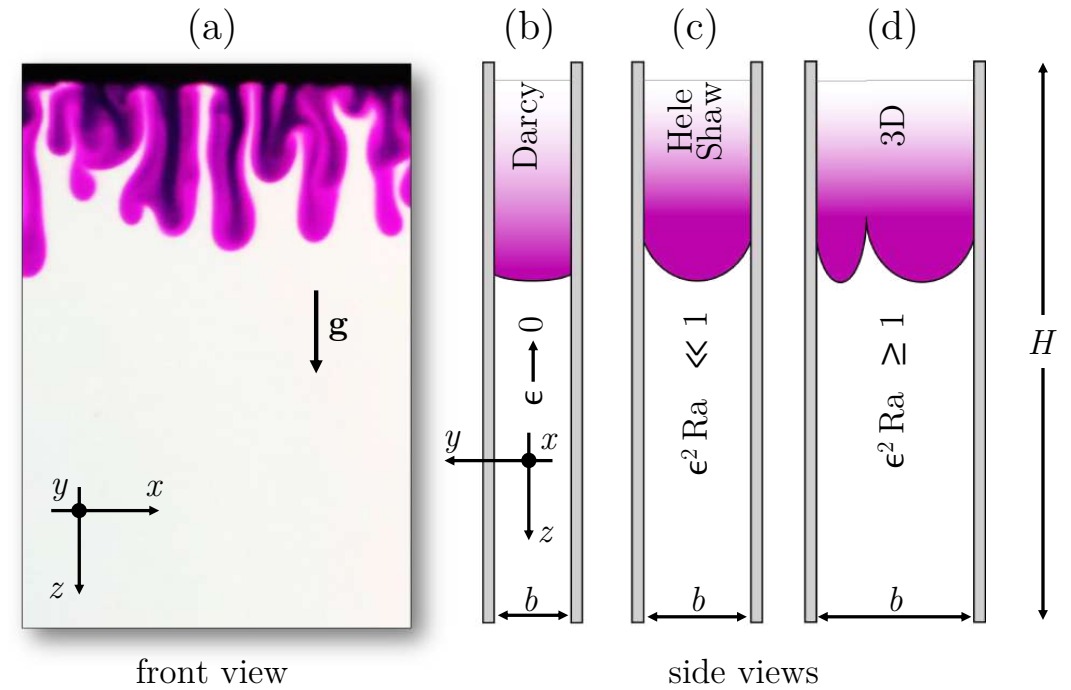
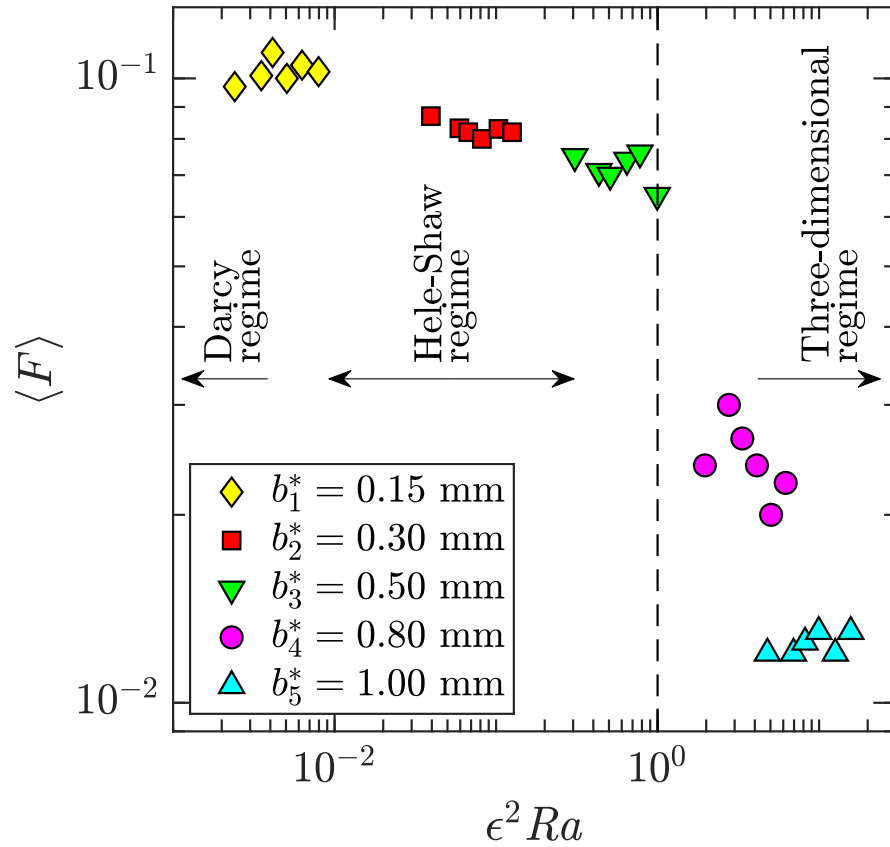
$$\epsilon = b^* / \sqrt{12H^*}$$

$$Ra = \frac{g\Delta\rho_s^*(b^*)^2 H^*}{12\mu D}$$

Ra varied with b^* and H^*
 $Ra \in [4.6 \times 10^4 ; 6.7 \times 10^6]$

Slim et al., *Phys. Fluids* (2013)

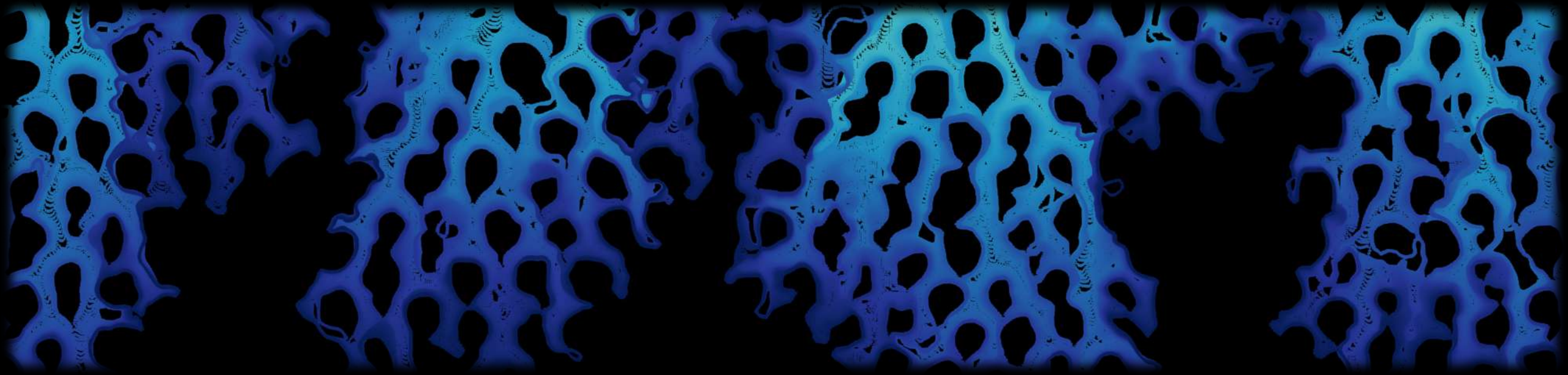
Ching et al., *Phys. Rev. Fluids* (2017)



$$\epsilon^2 Ra \begin{cases} \rightarrow 0 \Rightarrow \text{Darcy flow} \\ \ll 1 \Rightarrow \text{Hele-Shaw flow} \\ > 1 \Rightarrow \text{three-dimensional} \end{cases}$$

This model has been further developed in
 Letelier *et al.*, *J. Fluid Mech.* (2023)
 Ulloa & Letelier, *J. Fluid Mech.* (2022)

1. Motivation
2. Reservoir-scale: multiphase gravity currents
3. Darcy-scale: simulations, experiments and finite-size effects
4. Pore-scale modelling and dispersion
5. Conclusions and outlook

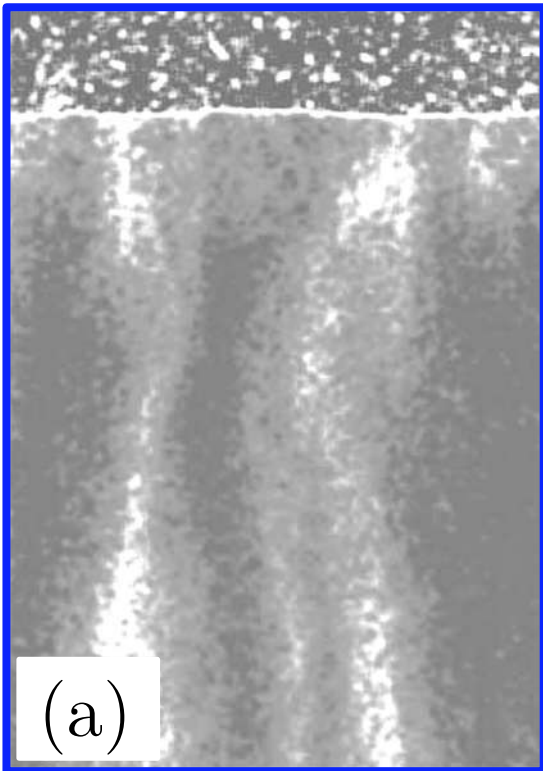


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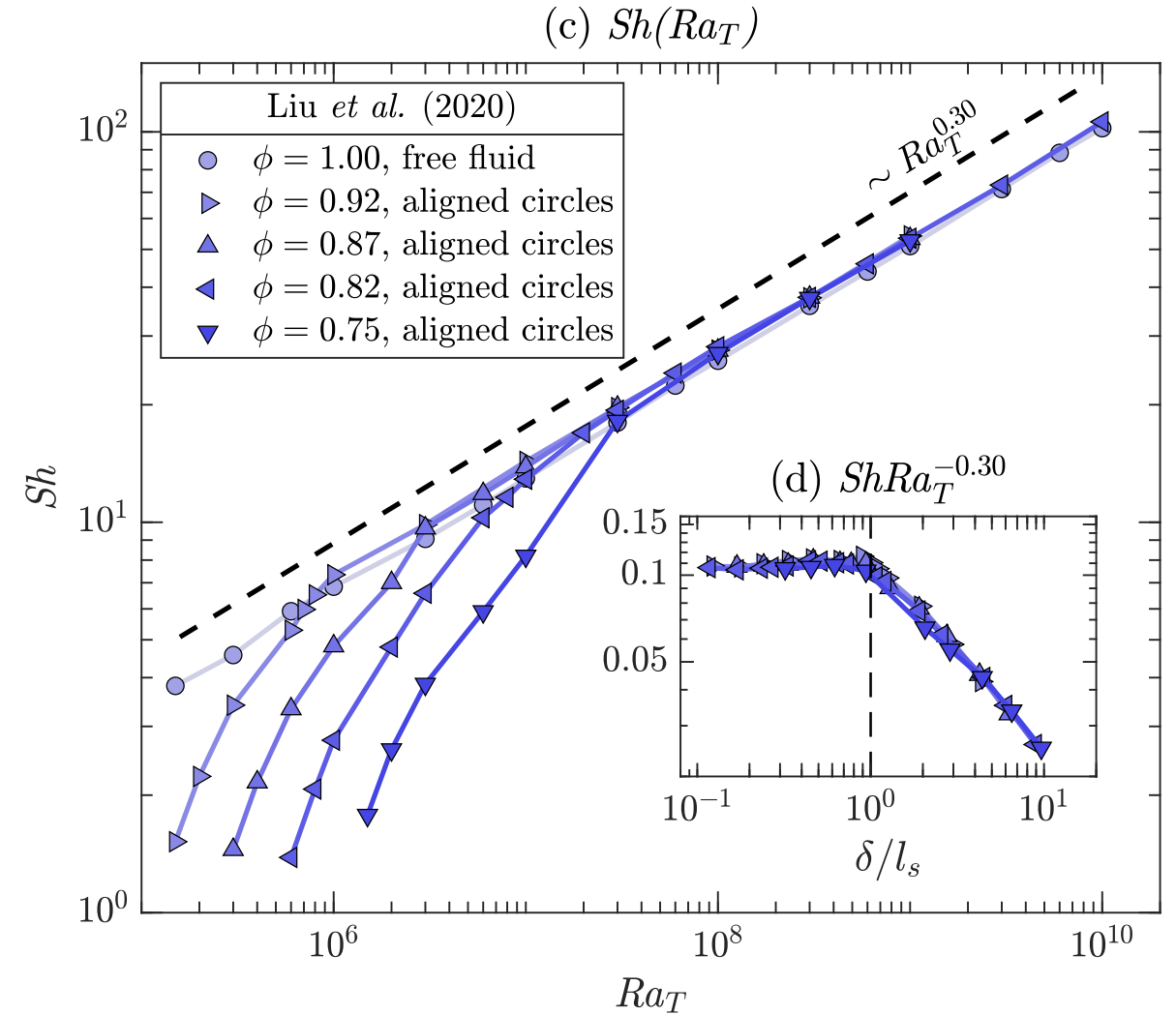
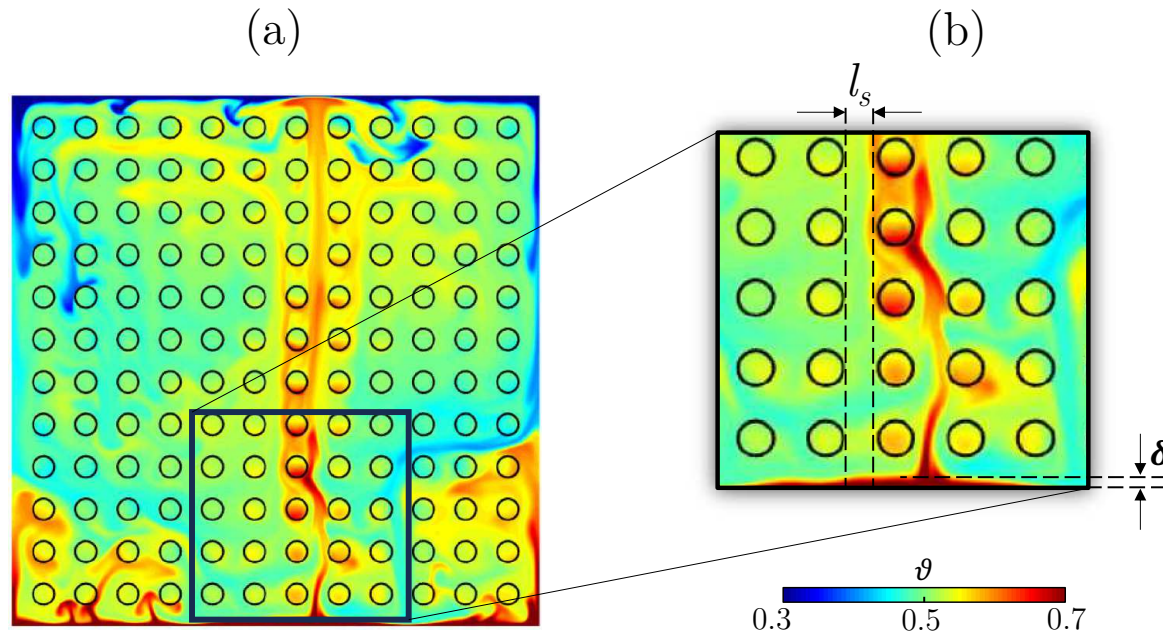
Darcy simulations: $Sh \sim Ra$ (Hidalgo et al., *Phys. Rev. Lett.* 2012)



Differences arise due to effects not present in the Darcy model: consequences for **porous media** and **Hele-Shaw**

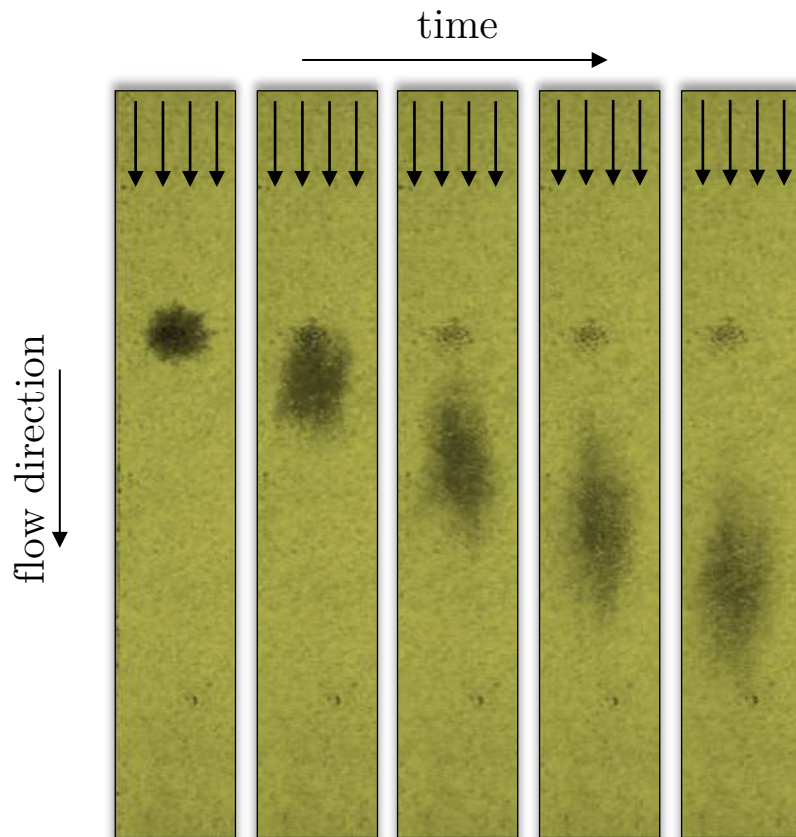
See De Paoli <https://arxiv.org/abs/2310.01999> for a detailed discussion

Additional non-Darcy effects:
Relative size of flow structures and pores



Mechanism of dispersion

Patch of dye in a uniform flow through a porous medium



Woods, *Flows in porous rocks* (2015)

Darcy formulation of dispersion

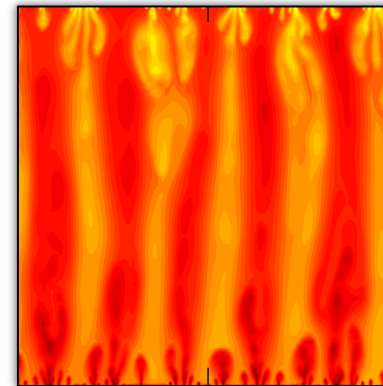
$$\phi \frac{\partial C}{\partial t} + \nabla \cdot (\mathbf{u}C - \phi D \nabla C) = 0$$

Fickian formulation for dispersion

$$\mathbf{D} = DI + (\alpha_L - \alpha_T) \frac{\mathbf{u}\mathbf{u}}{|\mathbf{u}|} + \alpha_T \mathbf{u}\mathbf{I},$$

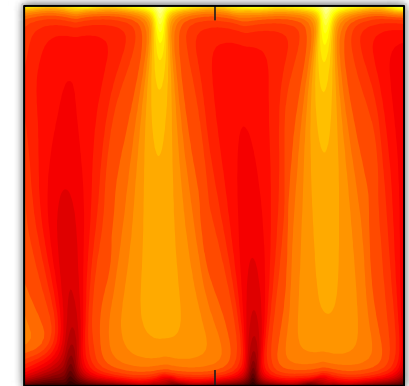
(a) Ra = 20,000

columnar flow



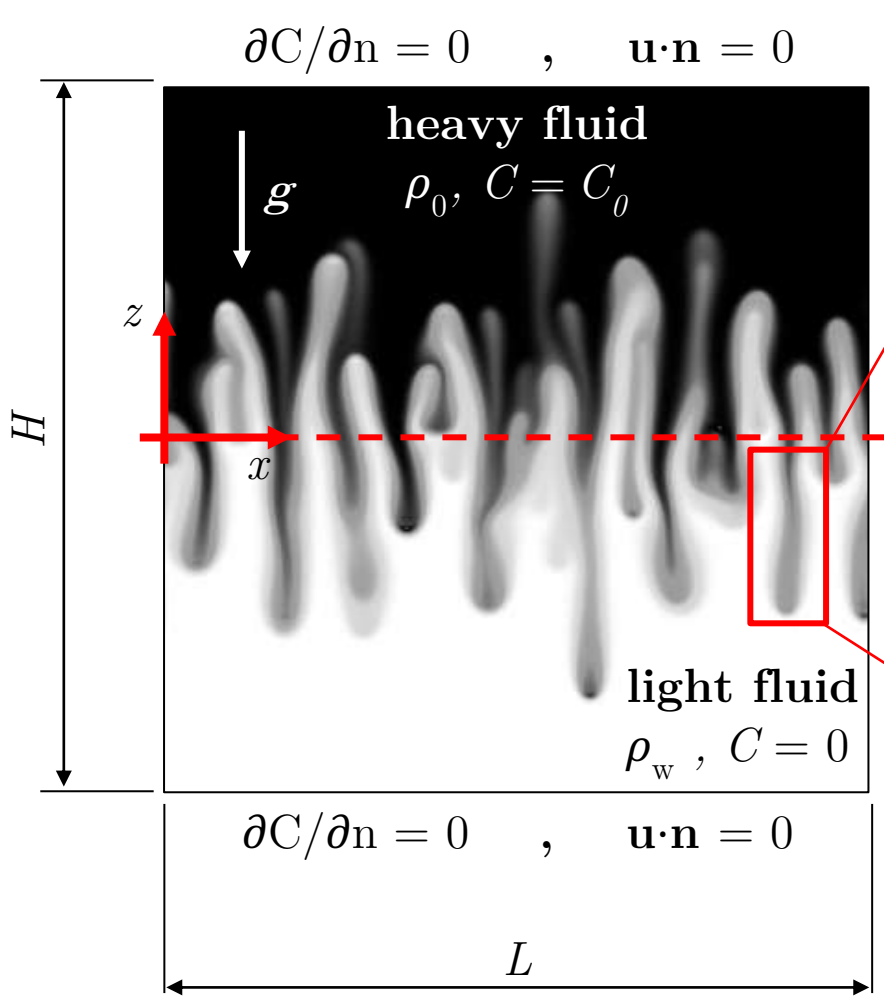
(b) Ra = 20,000

fan flow

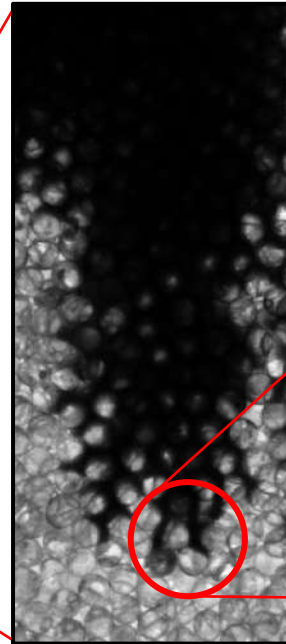


Liang et al., *Geophys. Res. Lett.* (2018)
Chang et al., *Phys. Rev. Fluids* (2018)

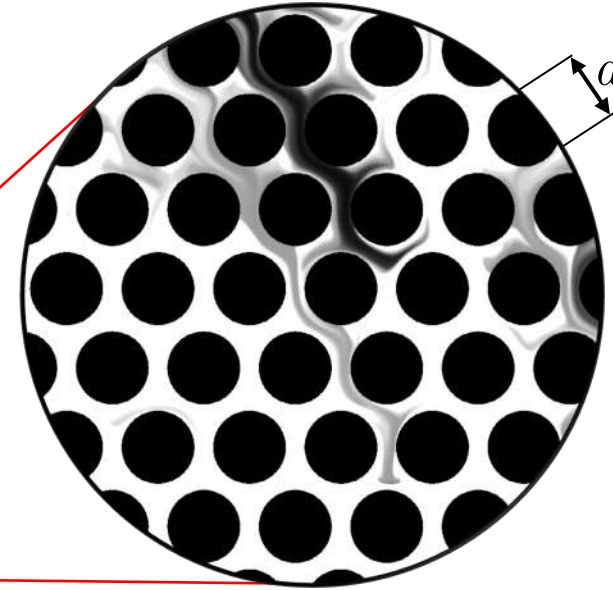
**These models required validation:
Experiments and simulations in porous media**



experiments

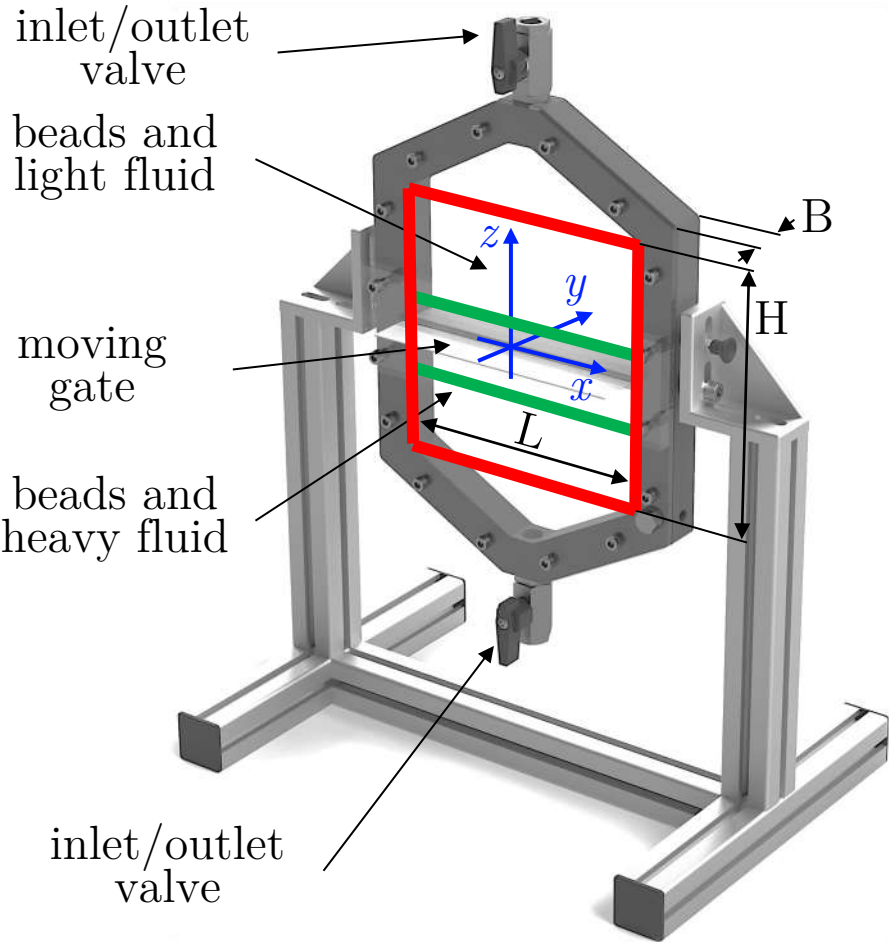


simulations

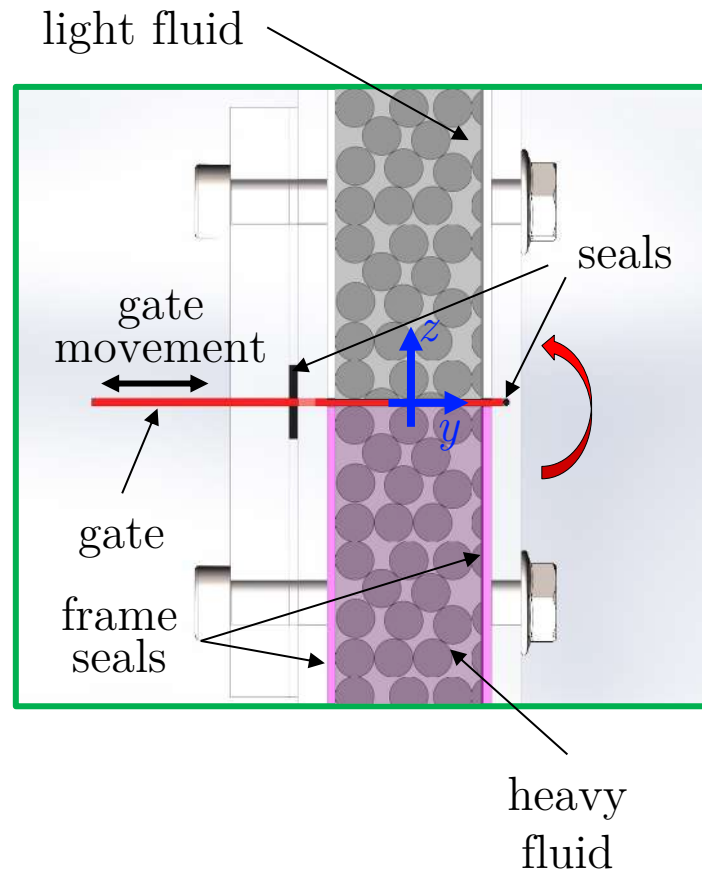


- High Schmidt number
- Porosity matched $\phi = 0.37$
- Solid impermeable to solute
- Linear dependency $\rho(C)$

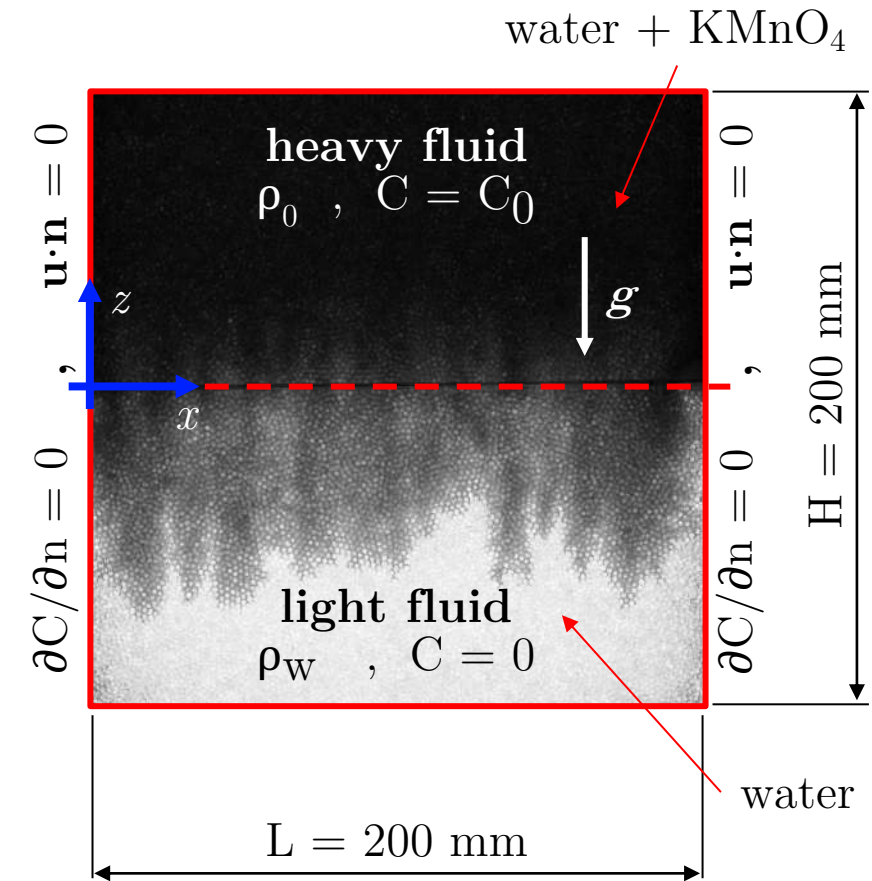
(a) Hele-Shaw cell

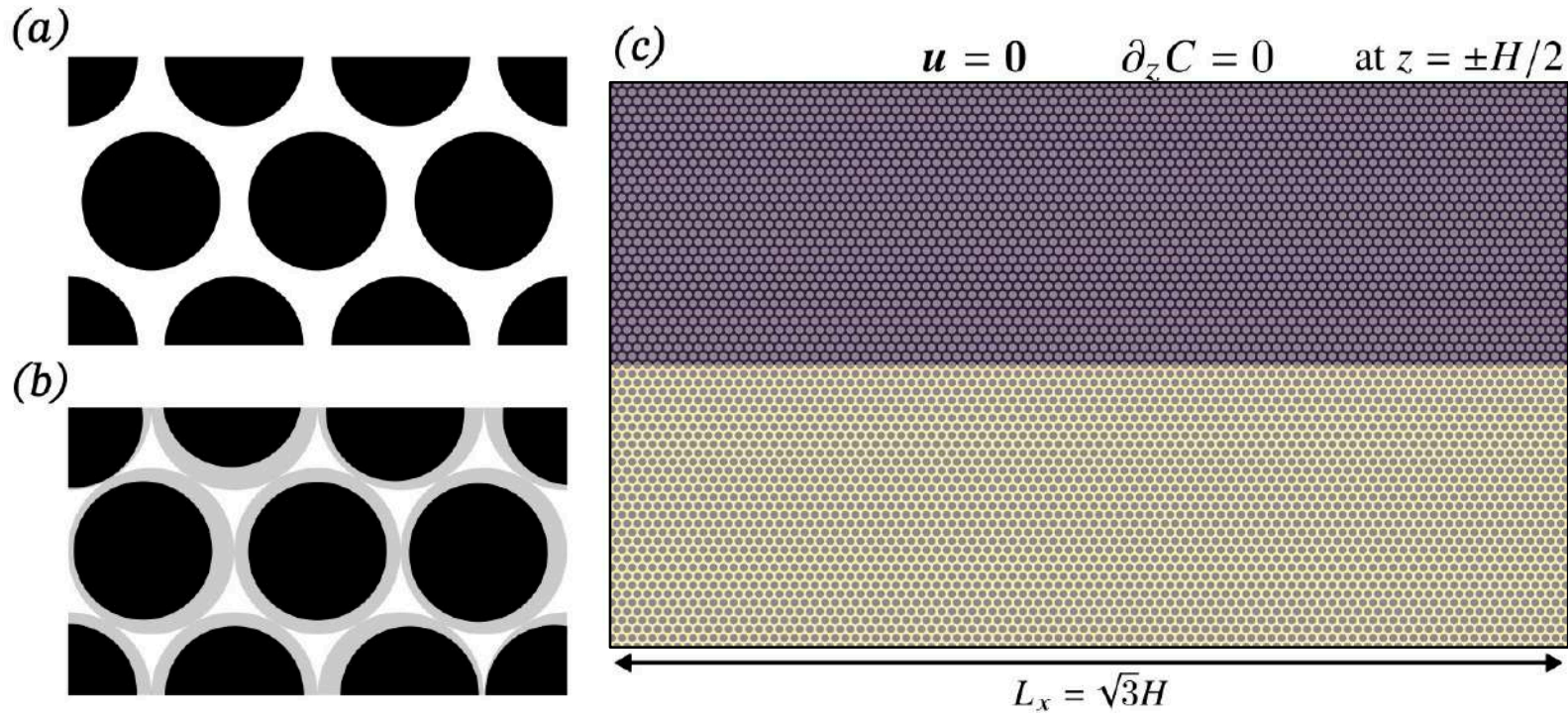


(b) gate (side view)



(c) measurement region





$$\partial_t \mathbf{u} + (\mathbf{u} \cdot \nabla) \mathbf{u} = -\rho_0^{-1} \nabla p + \nu \nabla^2 \mathbf{u} - g\beta C \hat{z},$$

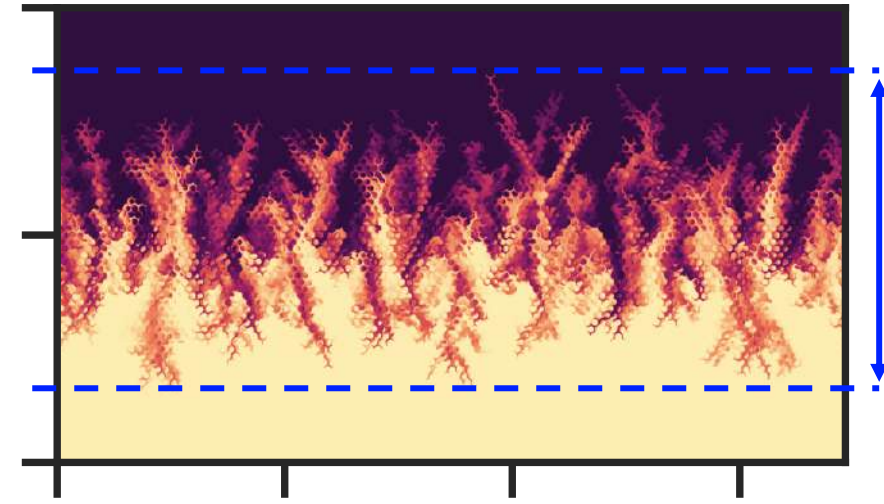
$$\partial_t C + (\mathbf{u} \cdot \nabla) C = D \nabla^2 C,$$

$$\rho = \rho_0 \left[1 + \frac{\Delta \rho}{\rho_0 C_0} (C - C_0) \right]$$

Finite difference
(AFiD, open
source)
+
Immersed
Boundaries Method

Resolution:

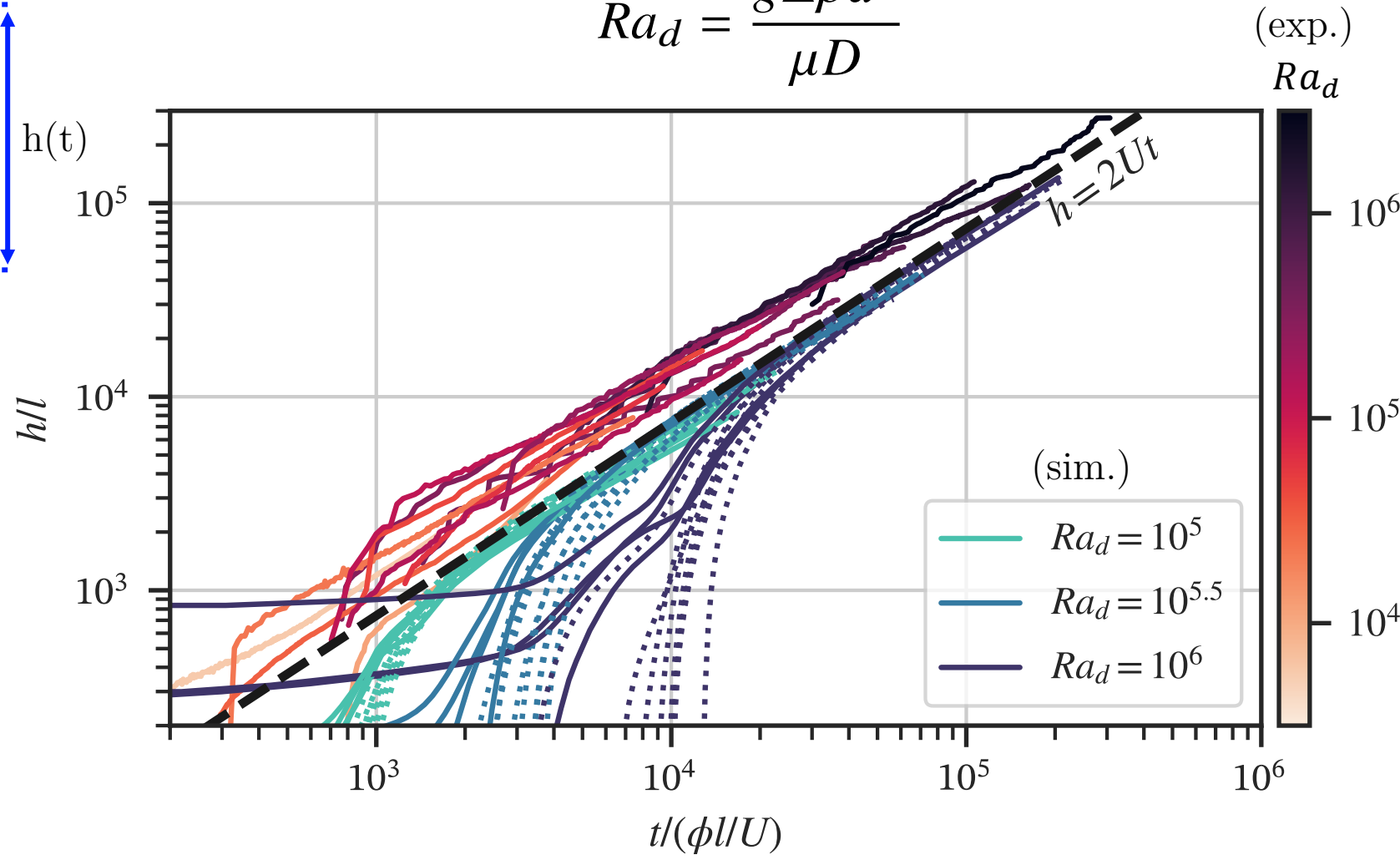
- velocity: ≥ 32 points per diameter
- conc. : ≥ 128 points per diameter



$$U = \frac{g\Delta\rho k}{\mu}$$

$$\ell = \frac{\phi D}{U}$$

$$Ra_d = \frac{g\Delta\rho d^3}{\mu D}$$



$$\chi = D \langle |\nabla C|^2 \rangle_f = \frac{D}{V_f} \int_{V_f} |\nabla C|^2 dV$$

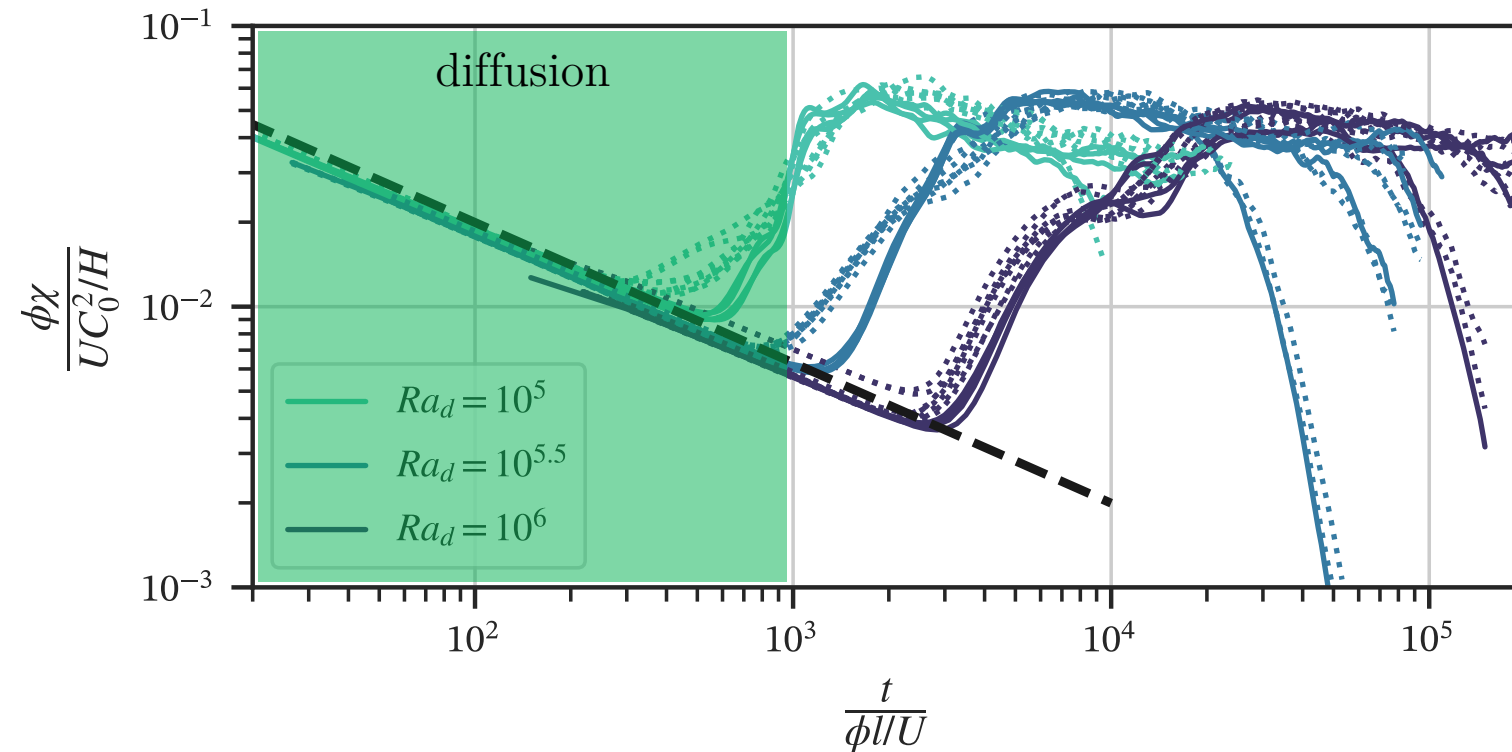
Can we model this mixing/dissolution process?

Diffusion:

$$C = C_0 + \frac{\Delta C}{2} \operatorname{erf} \left(\frac{z}{\sqrt{2\kappa t}} \right)$$

$$\partial_z C = \frac{\Delta C}{2\sqrt{\pi\kappa t}} \exp \left(-\frac{z^2}{2\kappa t} \right)$$

$$\begin{aligned} \chi &= \kappa \langle |\nabla C|^2 \rangle = \frac{\kappa}{H} \int_{-\infty}^{\infty} |\partial_z C|^2 dz \\ &= \sqrt{\frac{\kappa}{8\pi t}} \frac{(\Delta C)^2}{H} \end{aligned}$$



$$\chi = D \langle |\nabla C|^2 \rangle_f = \frac{D}{V_f} \int_{V_f} |\nabla C|^2 dV$$

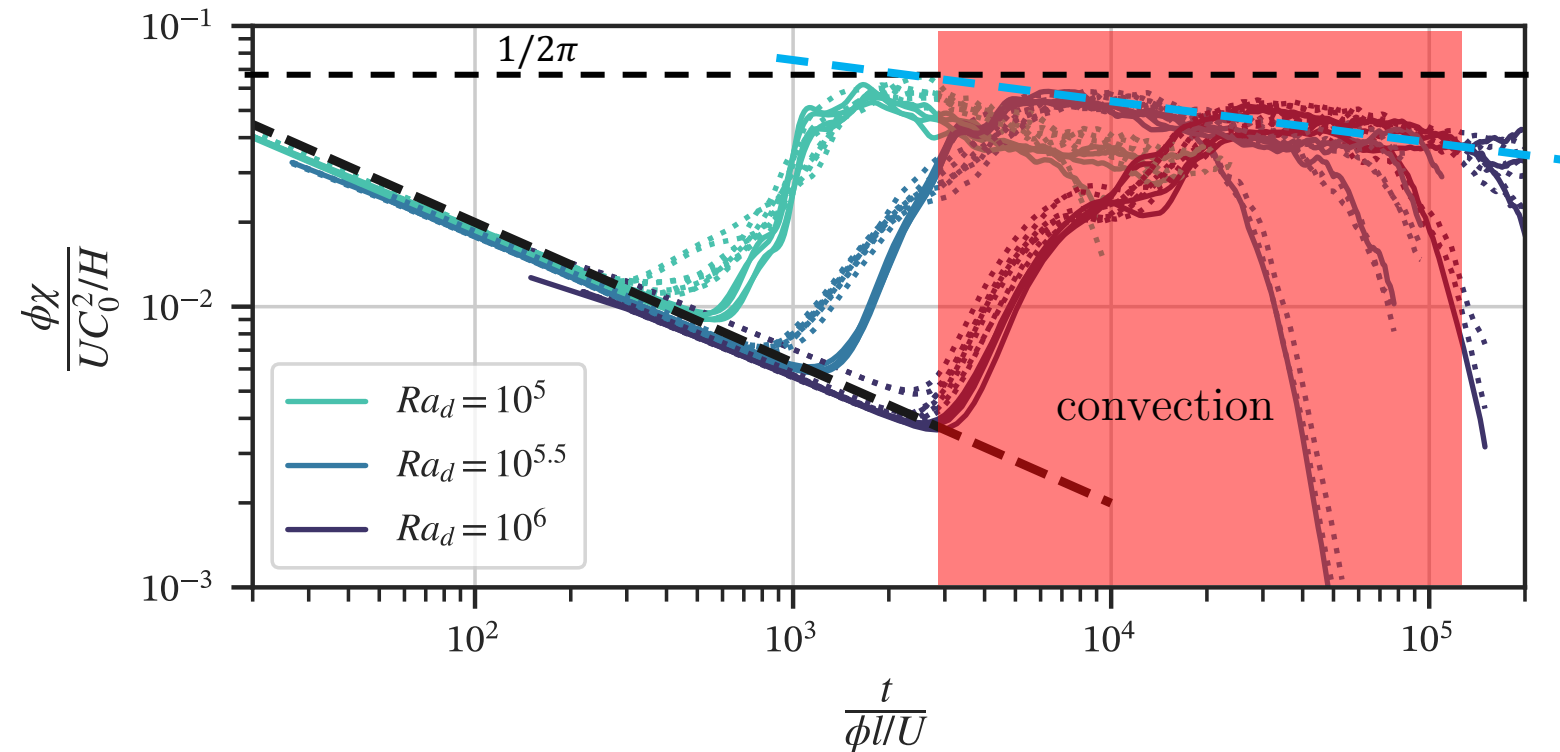
Convection

$$\chi = \kappa \langle |\nabla C|^2 \rangle = \kappa \frac{L_m}{H} \langle |\nabla C|^2 \rangle_{ML},$$

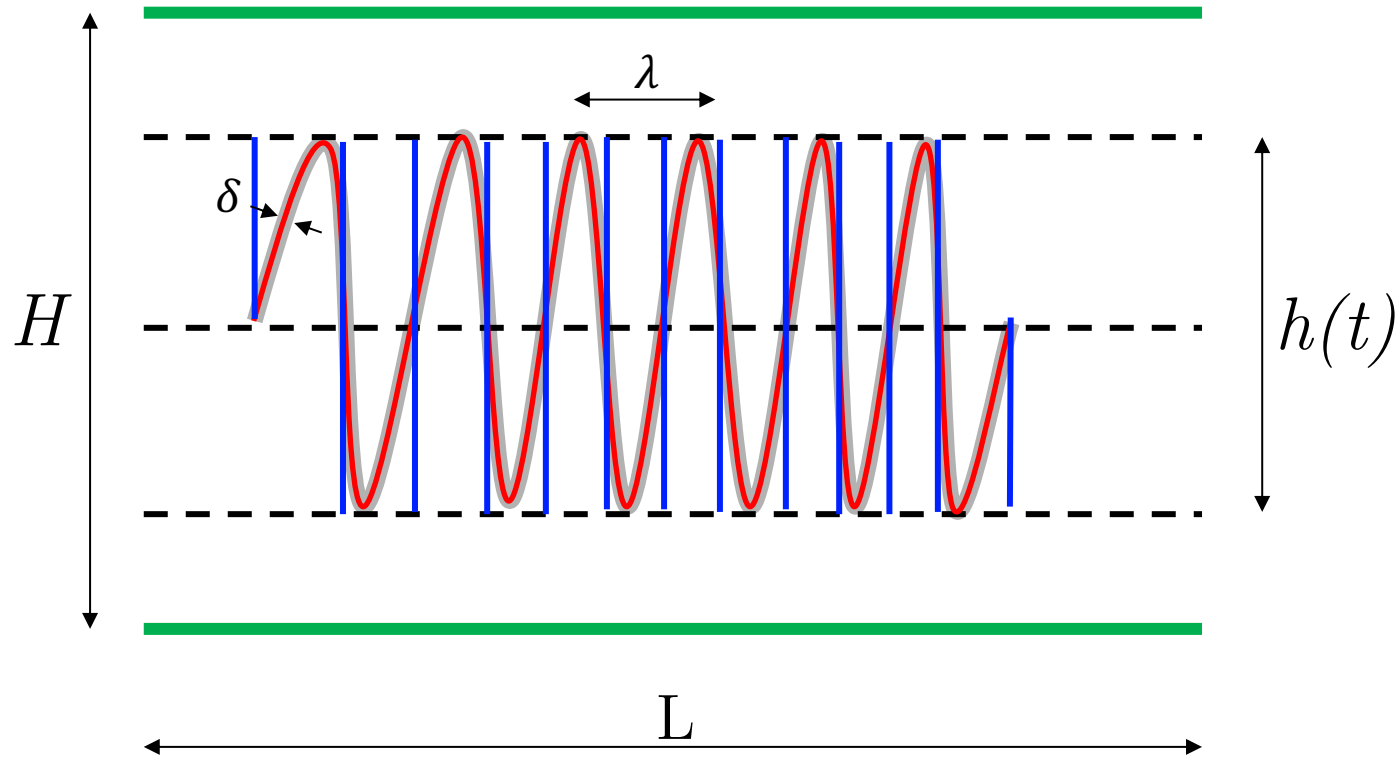
$$|\nabla C| \approx \frac{\Delta C}{2\sqrt{\pi \kappa t}}$$

$$L_m \approx 2Ut,$$

$$\chi \approx \kappa \frac{2Ut}{H} \frac{(\Delta C)^2}{4\pi \kappa t} = \frac{1}{2\pi} \frac{U_d (\Delta C)^2}{H}$$



$1/2\pi$ is the maximum value of dissipation. Practically, χ decreases with time

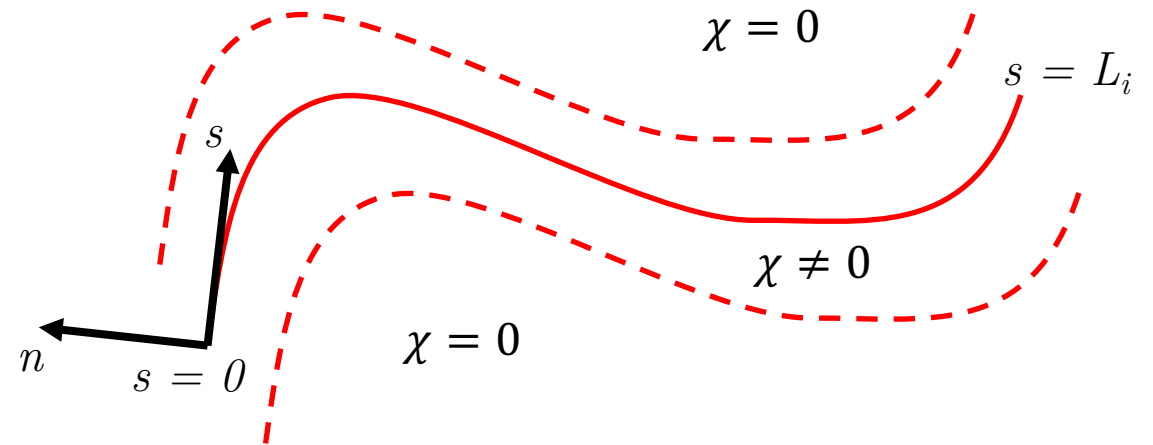


Assume:

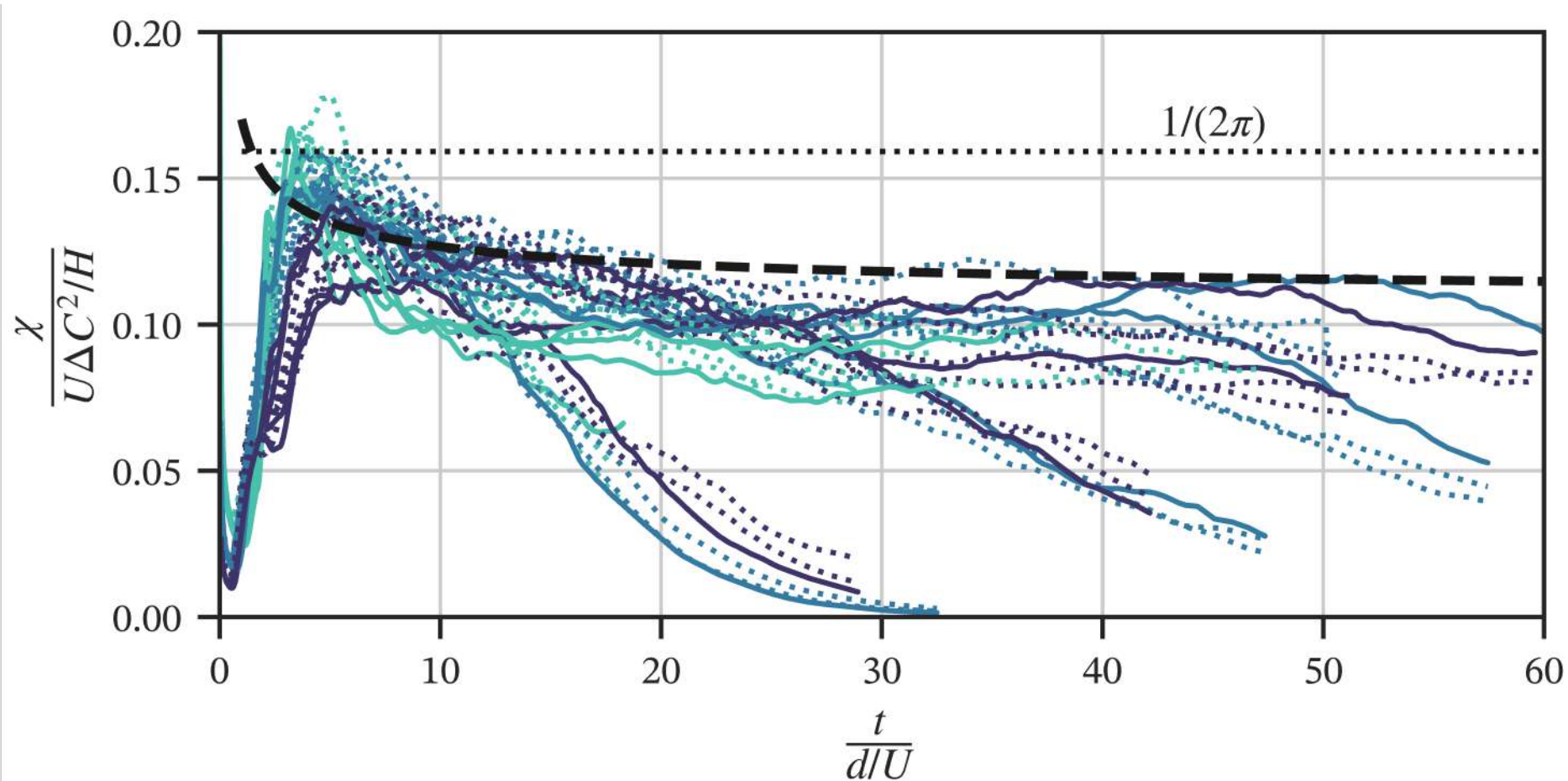
1) Interface grows as:

$$L_i = L + 2 N_{finger} h = L + 2 \frac{L}{\lambda} h$$

2) Gradient across the interface evolves according to the diffusive solution



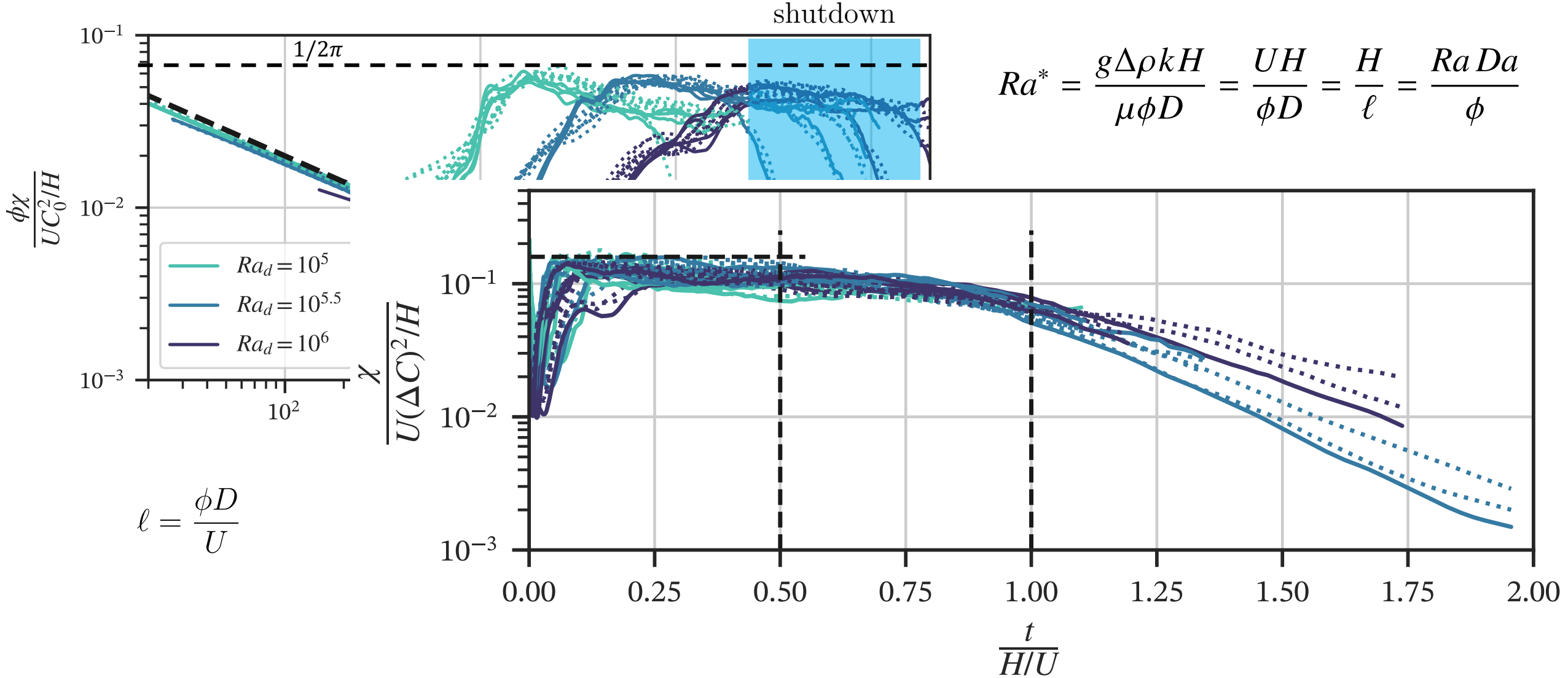
$$\chi = D \langle |\nabla C|^2 \rangle = \frac{D L_i}{H L} \int_{-\delta/2}^{+\delta/2} |\partial_n C|^2 dn$$



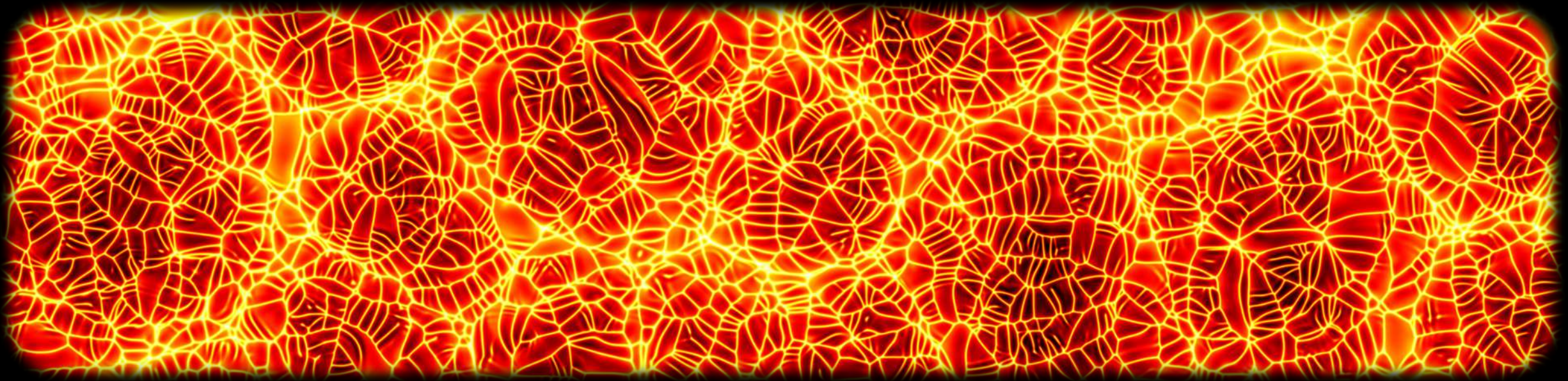
$1/2\pi$ is the maximum value of dissipation.

Model shown starting from $t/(d/U) = 1$. Time is also increased by d/U to account for initial condition.

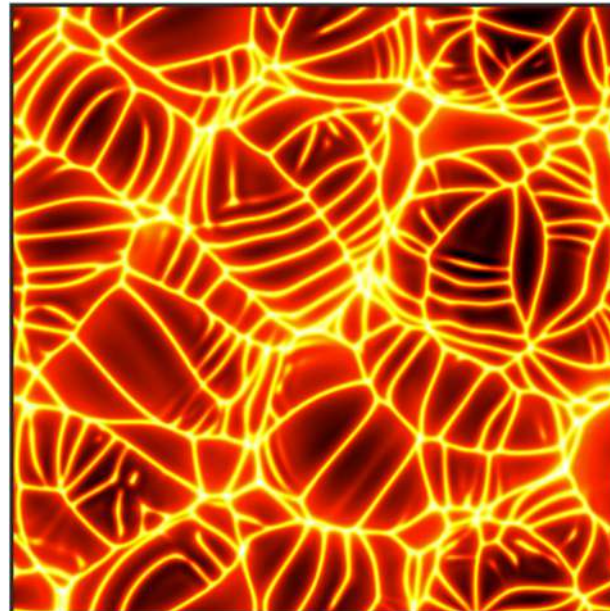
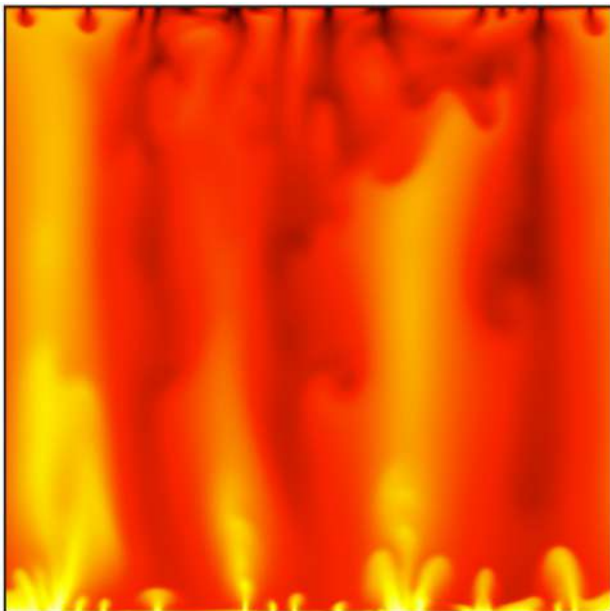
$$\frac{\chi(t=1)}{(\Delta C)^2 U/H} = \frac{\beta}{\alpha\pi} \left(1 + \frac{\alpha}{4}\right) \approx \frac{1}{1.92\pi} \approx \frac{1}{2\pi}$$



1. Motivation
2. Reservoir-scale: multiphase gravity currents
3. Darcy-scale: simulations, experiments and finite-size effects
4. Pore-scale modelling and dispersion
5. Conclusions and outlook



1. Convection in porous media is a **multiscale** and **multiphase** process
2. A **combination of experiments, simulations and theory** is required to model the flow dynamics
3. Recent developments in numerical and experimental capabilities enable measurements at unprecedented level of detail, but the parameters space is huge!

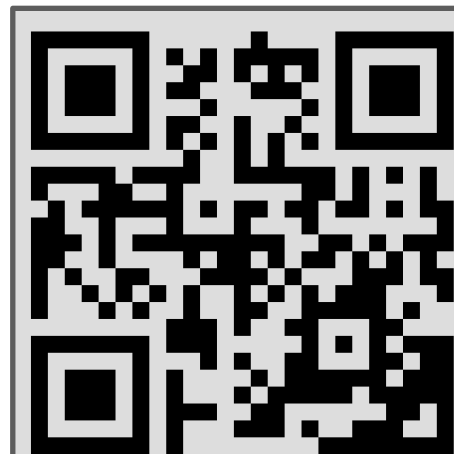


pore-scale




<https://arxiv.org/abs/2310.04068>

review



<https://arxiv.org/abs/2310.01999>



Thank you for your
attention! Questions?

High-resolution images, movies and slides are available upon request to m.depaoli@utwente.nl